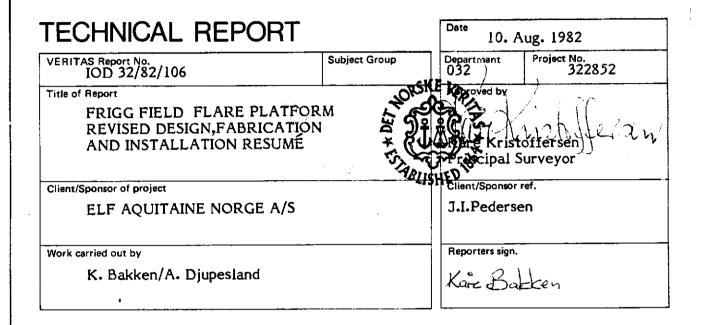


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This report is a revision of the original design, fabrication and installation resymé of the Frigg Field Flare Platform. The new revision includes all changes, repairs and modifications compared with the original structural design.

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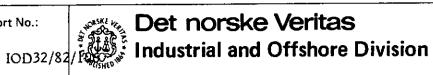
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1. INTRODUCTION

1.1 General

This report is a revision of the original design, fabrication and installation resymé of the Frigg Field Flare Platform. The new revision includes all changes, repairs and modifications compared with the original structural design.

1.2 Background for the modification

In the middle of October 1979, increasing back pressure on the 24" line from TP1 to FP was observed. Increase in back pressure was approximately 0.25 bar per 48 hours.

Observations made during flushing of the line, indicated that seawater had entered into the 24" line. Investigations, surveys and pressure testing of the different parts revealed that the leak was localized to one of the circuits between 24" valve on seabotttom and flare tip. Damages were discovered in way of inlet/outlet torsion seals and this circuit was therefore fully isolated.

EAN decided to bring the flare structure ashore after reduction in BGC's gas demand in May 1980.





2. INVESTIGATIONS

2.1 Inspection of articulation

Inspection of the articulation was carried out on site and in dock. The intensive search for the leak and findings made, are summarized in EAN's report (1). In dock in Haugesund, the articulation was inspected by DnV, ref. reports (2) and (3).

The damages and other findings revealed during inspection, is summarized in the following paragraphs. For reference, gas circuit leading through torsion seal no. 1 and 2 is noted as circuit A, and the other circuit is noted as B, i.e. riser/leg MA and MC on revised drawings.

2.1.1 Inlet pipe circuit A

Findings:

- Crack in flange material of torsion seal support no. 1 from about 11 o'clock to 2 o'clock, see fig. 2.1.
- The ribs on torsion seal supports were not gradually rounded near the pipe/flange weld as indicated on drawings.
- The axial weld on pipe corresponded to the most stressed rib on the torsion seal support.

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2.1.2 Outlet pipe circuit A

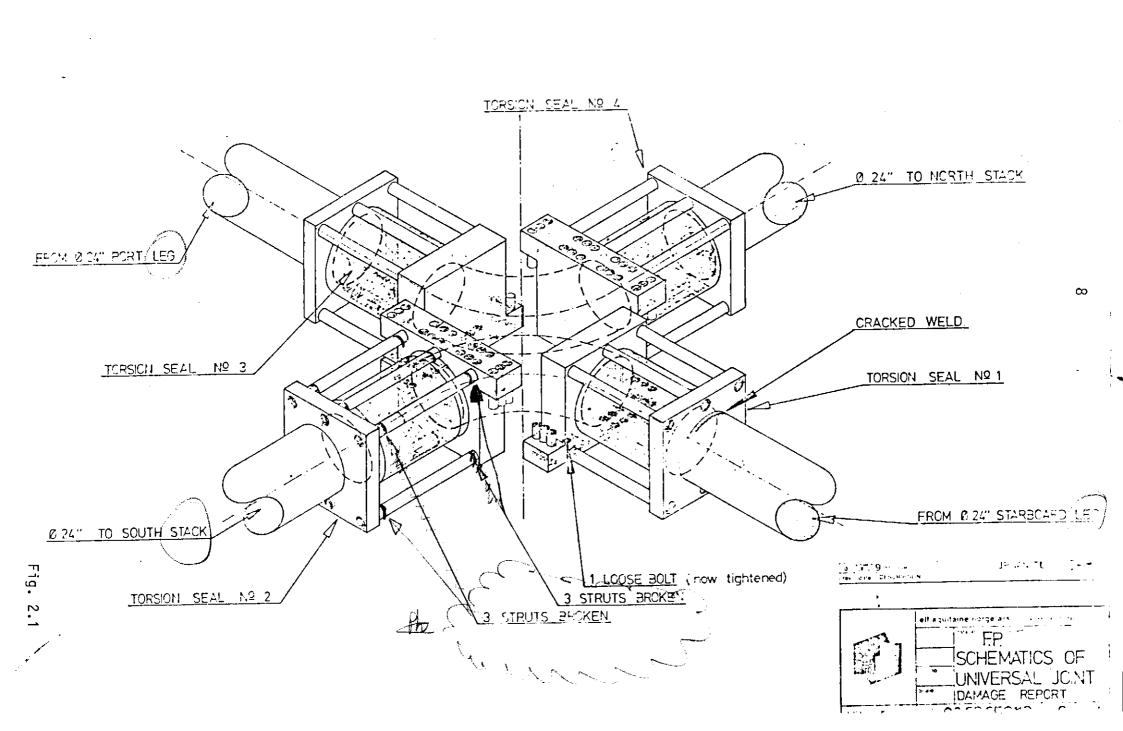
Findings:

- All 6 struts were broken. The upper 3 struts were broken at the bearing side and the lower 3 at the flange side, see fig. 2.1.
- The seal had been displaced in lateral and vertical direction.

2.1.3 Outlet pipe circuit B

Findings:

- For dismounting, the pipe had been cut and a horizontal displacement of 10-15 cm arised, see fig. 2.2. Thus indicating that the pipe may have been forced in place during mounting.
- The pipe was deformed at the weld between bend and horizontal pipe, see fig. 2.2.
- The pipe was resting against the yoke, see fig. 2.2.
- Some of the stiffening around the hole in the yoke was cut away to make the pipe fit in the hole.



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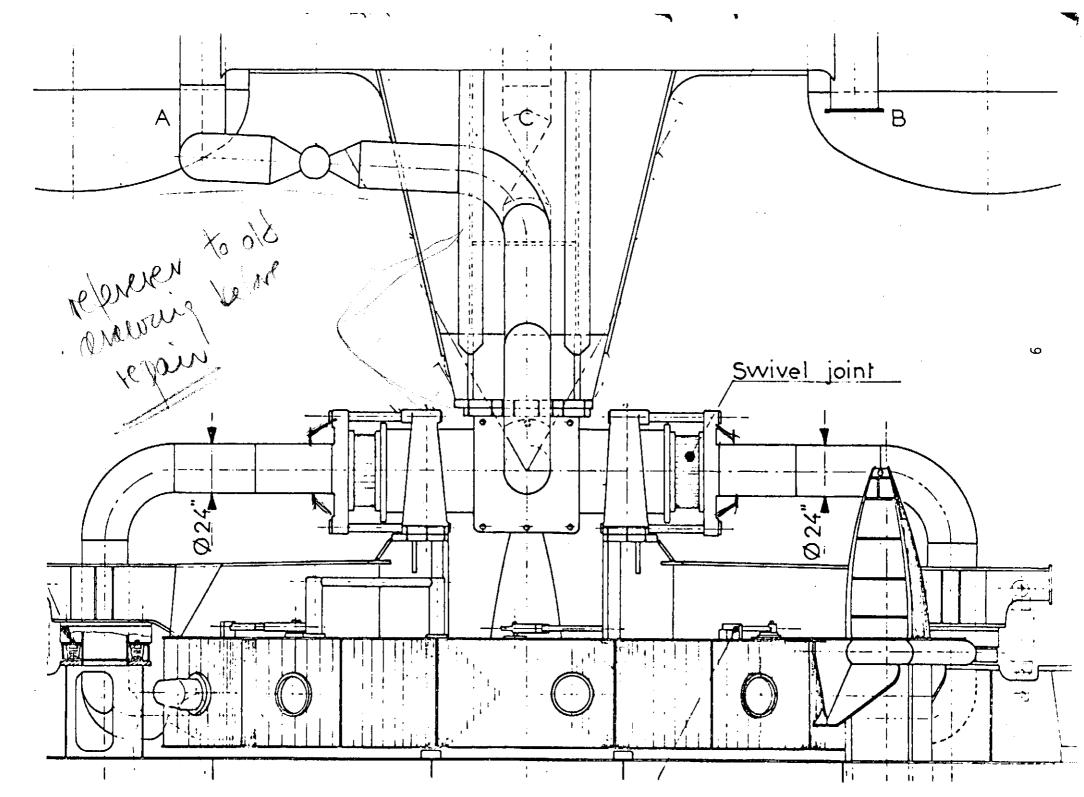
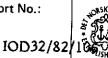


FIG. 2.2

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2.2 Inspection of connection plate

The inspection of items on connection plate was performed in dry dock in Haugesund. The survey carried out in accordance with "Frigg Field In-Service Inspection System" did not reveal any serious damages, ref. reports (2), (3), and (5). The findings are summarized in the following paragraphs.

2.2.1 Locking system

Findings:

- All 3 locking bolts had 1 to 2 mm radial abration, most at the upper part but also underneath and on the sides.
- The cover for the outer seal was cracked on all 3 working jacks.
- 2.2.2 Connection joint

Findings:

Some pieces had fallen off the rubber seal along the outer edge, but the contact area seemed to be O.K.

Some of the bolts connecting the inlet pipe to the connection plate was loose. These bolts do not have any operational function according to EMH.

2.3 Inspection of column

The inspection mainly followed the check list as outlined in Table 3 of Volume 8 of the "Frigg Field In-Service Inspection System". The surveys were carried out in dock in Haugesund, ref. reports (3), (4), (5) and (6). The major findings are summarized in the following paragraphs.

2.3.1 Triangular ballast

Findings:

Ballast tanks had no internal coating or anodes, thus thick layers of corrosion products was found.

Sacrifical anodes was recommended.



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2.3.2 Lattice structure

Findings:

On riser MC at elevation 8400mm, a wire had chafed off about half the wall thickness. This was buttered up and ground flush.

2.3.3 Main float

- Cracks were found where riser MA and MB (MC on revised drawings) are penetrating the main float bottom plate. All cracks were repaired.
- Crack in full penetration weld in tank IV was permanently repaired by welding and buttering to original shape and thickness. This crack, caused by a wire, was revealed in August 1978.
- Some general corrosion were found in tank I,II, IV, VI and centre tank.

2.3.4 Tidal tank

- - Ballast tank?

Findings:

Riser MC (MB on revised drawings) is not situated centrically in the bulkhead cutouts. It is nearly touching the bulkhead.

Som general corrosion and pits found where primer was damaged or removed.

2.3.5 Flare stacks

Findings:

Cracks were found in tubular joints, around the top of the stacks and around brackets. All cracks were repaired and accepted.

Inspection, investigation and repair of base 2.4

During inspection of base, som large cracks were revealed at 4 bollards welded to the base plate, see fig. 2.3. For details, ref. reports (7), (8). (9) and (10).

An investigation was done by EMH (19) to investigate the influence of the cracks and to define the necessity of repair. It was concluded that the 10D32/82



stress level in the affected plates was very low and that it was sufficient to remove the bollards and to stop the cracks.

The bollards were removed and stopper holes were drilled at the cracks. Underwater work was performed in accordance with the procedures (11) and (12). A part of the base plate at bollard 4 was cut out for examination, see paragraph 2.7.4.

2.5 <u>Theoretical investigations of original design</u>

In telex of 28th November 1979, DnV was requested to investigate and report possible causes for the leak and propose modifications of the design.

The theoretical investigations resulted in 3 technical reports (13), (14) and (15) which are summarized in the following paragraphs.

2.5.1 Deformation of upper and lower bearing support

The operating condition gives resulting dynamic forces on the pivot of $\frac{+}{-}63$ t horizontal and $\frac{+}{-}102t$ vertical. Applying these forces on the bearing, shear and bending deflection of the yoke and support frame and the resulting stresses in the bolts were calculated. The results for upper yoke are summarized in table 2.1.

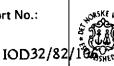


Table 2.1

Design	Total Total	Total	Alternating	
load	shear	bending	deflection	nominal
	deflection deflection		stress in	
tonnes	cm	cm	cm	bolt kp/cm ²
± 63	0.21	0.082	0.296	143.
± 63	0.075	0.068	0.143	605.
± 102	_		0.02	222.
	load tonnes ± 63 ± 63	load shear deflection tonnes cm ± 63 0.21 ± 63 0.075	loadshear deflectionbending deflectiontonnescmcm± 630.210.082± 630.0750.068	loadshearbendingdeflectiondeflectiondeflectiondeflectiontonnescmcm± 630.210.0820.296± 630.0750.0680.143

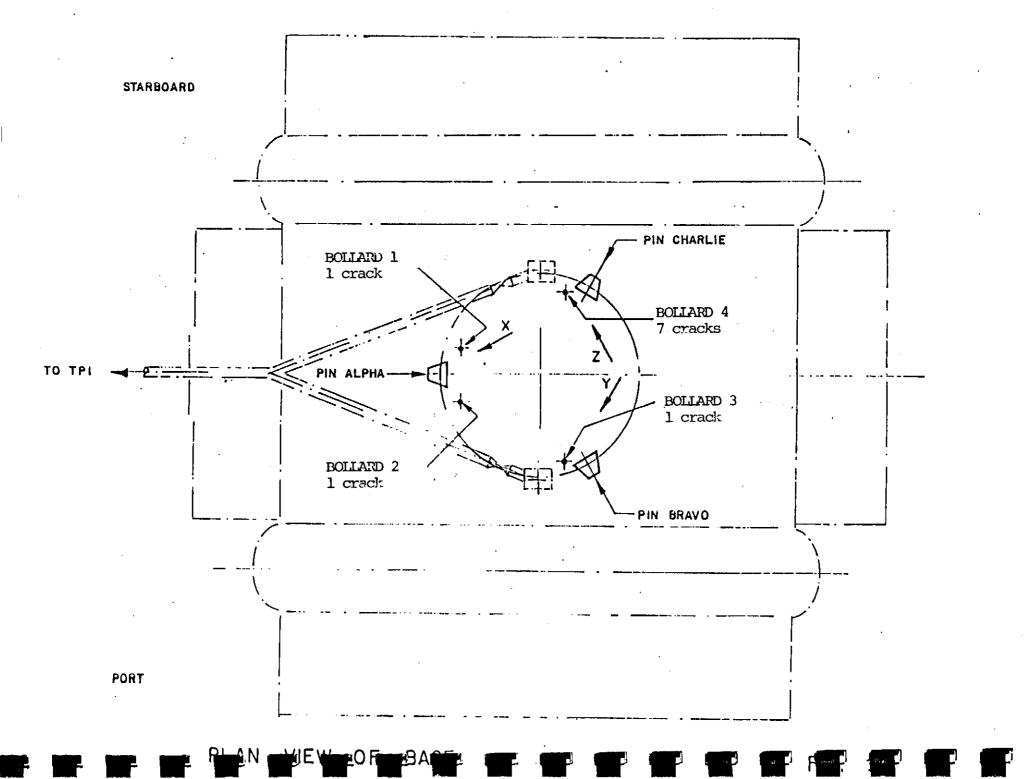
For reference, see fig. 2.4

The stress concentration factor is approximately 10.

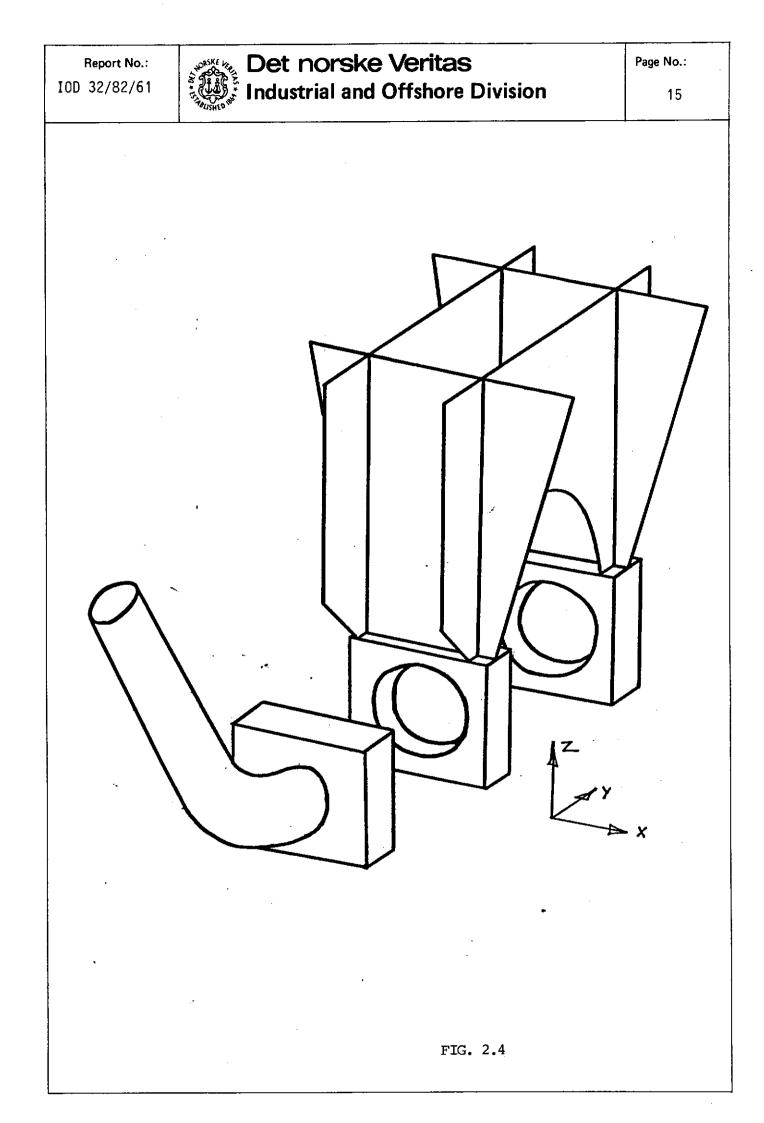
Mechanical properties for the bolts are:

Ultimate strength:	$= 5360 \text{ N/cm}^2$
Minimum yield strength	= 2800 N/cm ²

Thus, the nominal stress multiplied with the stress concentration factor is far beyond the minimum yield strength. Local yielding will take place during the initial load cycles, and a fatigue damage of the bolt is expected.



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The calculations of the lower yoke showed deformations less than those in upper yoke.

On the basis of the calculations, it was recommended to modify the design either by increasing the stiffness of structural parts or make the piping more flexible. In both cases, the struts should be made to withstand fatigue stresses.

2.5.2. Analysis of torsion seal supports

The results presented under paragraph 2.5.1. were not conclusive.

A calculation of the stresses in the inlet flange was made. The results showed that the nominal stress 57.6 N/mm^2 for 1 month wave multiplied with a stress concentration factor k=3.0, will result in a cumulative fatigue damage greater than 1.0 after 4 years of operation. This is in the range where a fatigue damage may be expected. The stress concentration factor for the pipe/flange connection is difficult to determine exactly and might be greater than 3.0.

A detailed finite element analysis of pipe/flange connection for inlet and outlet pipe was also performed. The results for the torsion seal support on the inlet side are summarized below:

- Maximal stresses range due to 1 month wave loads is approximately 190 N/mm².
- Maximal equivalent stress at storm condition is approximately 483 N/mm². Approximately 75% consists of local bending stresses and 25% consists of membrane stresses. Thus, only a part of the pipe wall thickness is beyond the yield point for the material.
- Fatigue analysis indicate that this is a critical connection. Expected fatigue life was found to be approximately 3 years.

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The results for the torsion seal support on the outlet side are summarized below:

- Maximal stress range due to 1 month wave loads is approximately 10 N/mm^2 .
- Maximal equivalent stress, storm condition, is approximately 335 N/mm² which is behond the yield point for the material: $b_{r/r} = 360/1.15 = 313 \text{ N/mm}^2$.

Approximately 70% of this equivalent stress consists of local bending stresses and 30% consists of membrane stresses. Therefore, only a small part of the pipe wall thickness is high stressed.

No fatigue problem is expected for the pipe/flange connection.

2.5.3. Analysis of piping system

A computer analysis of the stiffness of the piping system gave the following results:

- The original inlet pipe will give relatively high horizontal forces along the pipe axis. This is causing high local bending stresses in the flange.
- The original outlet pipe will give relatively high vertical forces in the piping. This is a critical loading condition for the struts which in this case will be subjected to bending.

2.6. <u>Theoretical investigation of modified design</u>

For the final design, Elf selected a U-shaped outlet pipe with improved struts and flange. The inlet pipe design was selected with original pipe shape, but improved flanges, struts and pipe embedment.

2.6.1. Analysis of piping system

The computer analysis gave the following results for the final design:

 The inlet pipe will give relatively high horizontal forces along the pipe axis. This is causing high local bending stresses in the flange.

The improved pipe embedment on the connection plate will reduce the loads on the pipe somewhat, but the main characteristics of the pipe will be the same.

Outlet pipe with extra bends shows relatively low forces in the piping system. Different shapes of the bend does not seem to have much ' influence on the forces.

2.6.2. Analysis of torsion seal supports

The results of the calculations may be summarized as follows:

Torsion seal support with brackets and ringstiffener, inlet side:

- Maximal stress range due to 1 month wave loads is approximately 54 N/mm².
- Maximal equivalent stress for full flaring condition is approximately 230 N/mm². Maximal equivalent stress at storm condition was found to be smaller.
- The fatigue analysis was found satsifactory for a life of 20 years.

Torsion seal support without ringstiffener, outlet side, ref. paragraph 2.5.2.

2.7. Investigation of broken parts

DnV was requested to perform damage investigation on 24 struts and 4 torsion seal supports in letter of 13.06.80.

The results of the investigation, ref. technical reports (16), (16.1), (17) and (18), are summarized in the following paragraphs.

2.7.1. Investigation of torsion seal supports

The suports were subjected to visual inspection, magnetic particle inspection, fracture surface examination and metallographic examination. Some of the findings are summarized below:

Visual inspection:

- Crack on torsion seal support No. 1 showed one side bending fatigue fracture, initiated in the heat affected zone just above the cast steel ribs.
- The crack had propagated in the cast steel only.
- No pre-existing defects which could have contributed to the crack indication were revealed.
- On support No. 2 and on pipe, damages caused by a steel rope were observed.
- Support Nos. 1, 3 and 4 showed no significant surface defects.

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Metallographic examination:

- The examination showed that the fracture had been initiated in the heat affected zone at the weld/cast steel.
- The transition weld/cast steel seemed to be rather sharp, which gives , a notch effect and locally increases the stress level.
- The heat affected zone of the weld/pipe had indications of a certain amount of martensite. The HAZ-hardness using Vickers apparatus with 5 kp gave results in the range 183-401.
- The damage on the support caused by a wire, showed a severe heat affection probably due to friction. A hardness test showed hardness
 ' values in the range of 426-660HV₁.

Ref. fig. 2.1

2.7.2 Investigation of struts

The major findings from the investigation are summarized below.

Visual inspection:

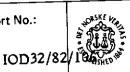
- 6 struts from torsion seal support No.2 had fatigue fractures, caused by one-side bending.
 - Fractures initiated in sharp fillet. However, the fillet radius was in accordance with drawings, specifying $R \leq 0.5$.

Magnetic particle inspection:

- Cracks were found in all the struts, in one of or both the sharp fillets.

Metallographic examination:

- The struts showed typical sign of a beginning fatigue crack starting in the fillet.



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Internal corrosion of 24" lines. 2.7.3

Four 24" riser/pipe ends attached to square flanges (torsion seal supports) were received for examination. A part of the riser bend was also included on the pipe ends attached to square flange no 2 and no. 1 according to the Fig. 2.1 originating from E.A.N.

Indications of internal corrosion were founded by visual inspection on the locations marked 1),2) and 3).

- Indications of corrosion/erosion in the bend outer wall 1)
- Corrosion in the form of pits along the circumferential weld of 2) maximum depth about 2,5 mm.
- 'Localized corrosion along about 1/4 of the pipeline circumference at 3) the pipe bottom, mainly was found in the ring weld.

General corrosion in a bend was measured to 0.4 - 0.6 mm, maximum localized corrosion depth in a weld was measured to 2.5 mm.

2.7.4. Cracks in base plate

A part of the oblong plate containing cracks, from base plate at pin C bollard 4, together with 4 bollards were examined. The major findings are summarized below:

Visual inspection:

- The plate contained cracks in circumferential and radial direction.
- The crack surfaces indicated fatigue with more or less typical pattern, starting from the toe of the weld.
- The radial cracks showed fatigue pattern. The circumferential crack
 ' is partly fatigue, partly overload fracture.

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All 4 bollards gave the impression of being deformed at the opposite end of the weld. Thus, it was assumed that they had been subjected to bending from several directions.

Metallographic examination:

- Based upon macroanalysis, the crack had started at the weld toe and propagated as fatigue approximately 1/3 of the plate thickness and then continued as a ductile overload fracture.
- A crack starting in the gap and propagating into the fillet weld metal was observed.

2.8. Disconnection, towing and docking

DnV involvement as a certifying authority was explained in telex No. 51852 of 23.05.80. It was stated that the towage and docking phases were outside DnV's scope as a certifying authority. Due to the fact that the platform would revert to its designated location, DnV as a certifying authority would follow the operations to ensure that the platform was not exposed to loads beyond design limits.

In connection with the intended towing, DnV contacted Elf in January 1980 and offered to perform a complete review of the relevant safety aspects including a complete marine survey. No contract was awarded. However, 22.05.80 DnV was approached by Elf with a request for review of structural strength, watertight closing and hydrostatic stability to obtain towing permission in Norwegian waters.

The review was based on general knowledge accumulated as certifying authority for the structure and experience from the original towout.

25

2.8.1 Structural strength

The evaluations made by DnV were based on verbal information by EMH because the different loading conditions were not documented with calculations of loads and stresses.

The towing was carried out in vertical position with draught 95-100 m. Thus, the loads on the column are similar to operating state and for the limited seastate during towing, max. wave height 5 m, the loads are expected lower than design storm condition. Ballasting and deconnection were considered less severe than design loads on the structure in service. Tilting of column, handling and towing in horizontal position were not expected to give higher loads than the same operations in 1975.

A summary of calculations made in 1975 (20) and a calculation of the behaviour of the disconnected column (21) were prepared by EMH.

The towing brackets were originally designed with adequate strength for the intended ballast pull of 30 tons.

2.8.2 <u>Watertight closing</u>

The watertight closing of the structure was considered adequate provided it was accepted by the DnV surveyor attending the towing.

2.8.3. Hydrostatic stability

For normal towing draught, the hydrostatic stability was found adequate provided no ballast was removed from the lower part of the towed object. Consequences of leakage/damages were not considered prior to inspection.



2.8.4. Inspection

For details, see survey reports (22) and (23)

The disconnection was successful and did not cause any mechanical damage to the structure or baseplate. However, it should be noted that emergency jacks had to be activated in order to remove locking bolts from guide pins.

To obtain towing permission in Norwegian waters, DnV approval was needed on some items. Towing lugs were found acceptable based on divers' report. Stability were found adequate based on presented "stability booklet". To meet the damaged stability requirement, it was concluded that hatch on roof top needed to be closed. Navigation lights, tidal tank water level, hull penetrations, valves and all towing gear were inspected and accepted.

The tow started on 26th May and was completed on 29th May. The waves were in the range 1.2-4.6 m and wind 10-30 knots. The operation was completed without exposing the flare to any extreme loads that could have influence on the integrity of the structure or its equipment, as far as observed by the surveyor.

The flare was installed in dock 12th June.

3. MODIFICATIONS

In the following paragraphs all modifications of the complete structure will be described. Most of the modifications are mentioned in survey report (26).

3.1. Base structure

The modification on base was done after the reconnection. Ref. survey reports (24) and (25).

3.1.1. Sealing of the pins

Oil seals were installed on pin A, B and C to make them oil-tight. When oil was injected in the pins some leakage occured. This was preliminarily repaired, and will be permanently repaired during the summer 1981. The sealing has not been evaluated by DnV because no drawings or specifications have been submitted.

3.2. Connection plate

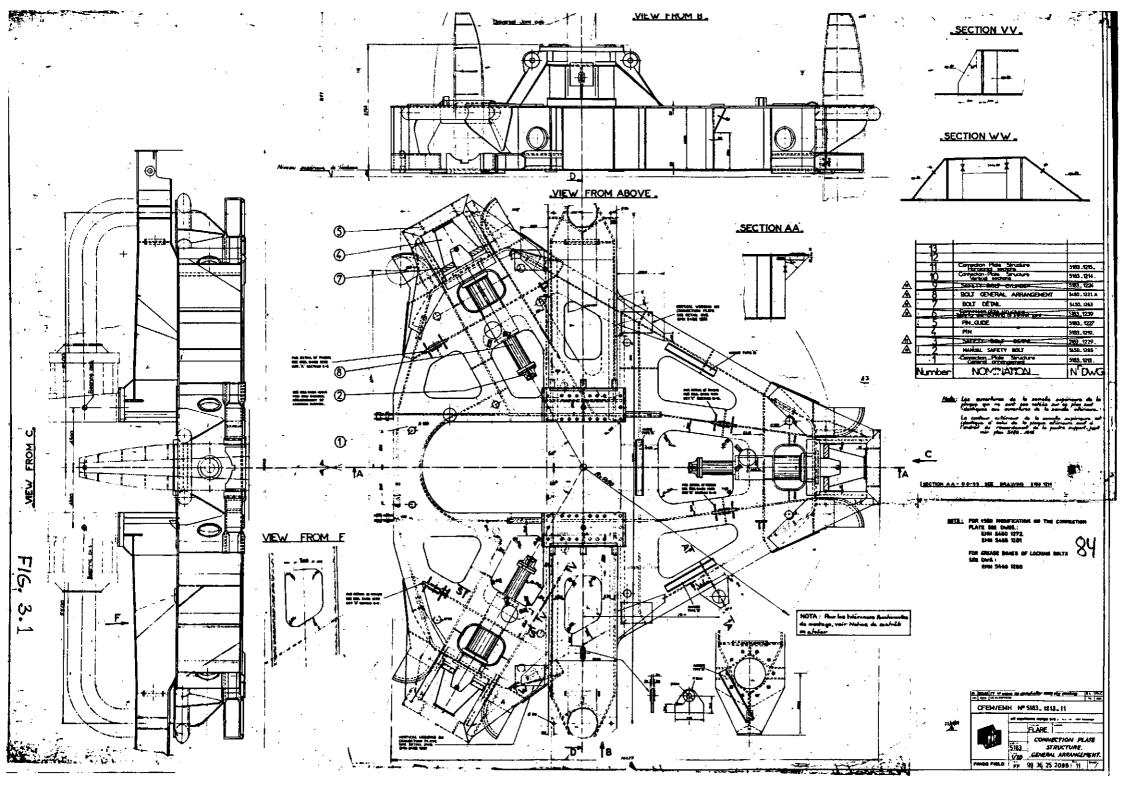
The major modifications on connection plate were done in yard. Only minor modifications were done after recommention. Ref. survey reports (24), (25), (26) and (27).

3.2.1. Locking system

A completely new locking system has been designed and manufactured. Ref. fig. 3.1. It consists of the following main parts:

reconnection

- Guide bolts (3 off)
- Locking bolts (3 off)
- Hydraulic cylinders (3 off)
- Hydralic pipes for maneuvering the bolts and lubrication pipes.



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DnV did review drawings of locking bolt system and had no comments to the principal solution. No documentation of loads or calculation of critital parts were submitted, and DnV was not able to perform an evaluation of the strength of the design.

A stress check of the plate supporting the hydraulic jacks was suggested. The ribs supporting this plate were suggested to be made more gradual at the free corner.

Material in all casted parts in locking system, except guide bolts, is S1299. Material in guide bolts is SE2M. Both material types have specified minimum yield point 300 N/mm² and minimum tensile strength 500 N/mm².

3.2.2 Sealing between connection plate and base

ourection joint is well

The jourt is this was the same as 1973

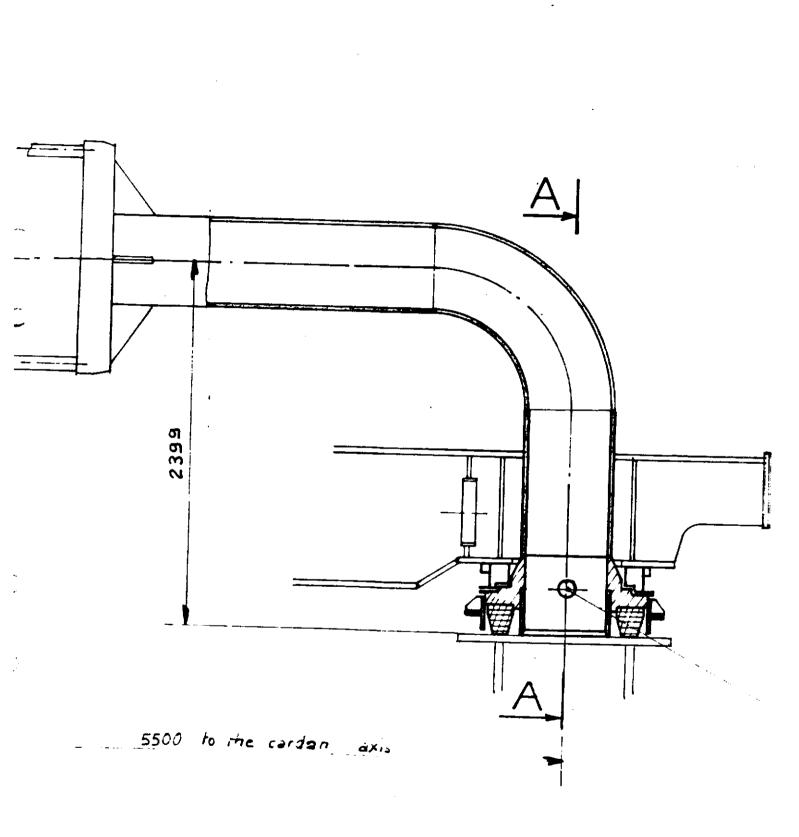
A completely new connection joint has been designed. The modifications were done to improve the pipe embedment in the connection plate, see fig. 3.2. The new flange is not fastened to the connection plate except for two bolts in way of the axes. (which have have neuroped a failured)

Calculations were performed to evaluate the effect of the new design. It was concluded that the improved pipe embedment will reduce the loads on the pipe somewhat, but the main characteristics of the pipe will be the same.

Material in welding-neck flanges is A 350 LF2 with yield point 336 N/mm^2 and tensile strength 504 N/mm^2 .

Material in pipe welded to the underside of flange is TT St. E 36 with yield point $355 - 512 \text{ N/mm}^2$ and tensile strength $535 - 602 \text{ N/mm}^2$.

All other parts also have certified materials.





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3.2.3 Wedging of connection plate

The 3 pin guides on connection plate were modified to minimize horizontal and vertical movement of connection plate. Excessive movement may be caused by locking bolt failure or corrosion of the bolts.



Drawing and EMH-calculations were accepted by DnV. Horizonatal and vertical movements of connection plate are minimized by wedges.

Material used is St. 52.3 in 16 mm pl., NVE - 36 in 30 mm pl., OX 522 D in 40 mm pl., St. 52 - 3/XX in 50 mm pl. and St. 52 - 3 in 160 mm pl. Wedge material 37 w 2N

3.2.4 Padeyes and damping devices

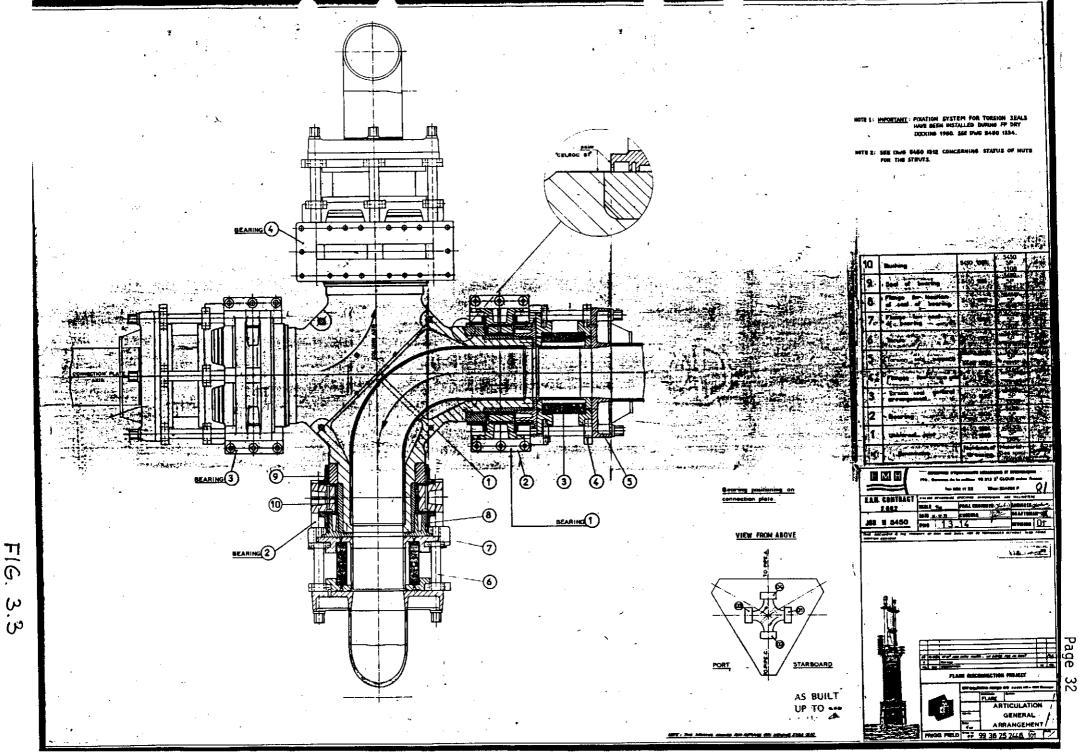
4 padeyes were fabricated and welded to the connection plate. The padeyes were used for fastening of the plate in an upright position during towing and tilting.

Padeyes were made of certified material.

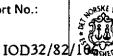
Damping devices were bolted to each end of connection plate arm. These were used during reconnection.

3.3 Articulation

A complete universal joint was manufactured. Only few modifications were made compared with the original design. However, there were some discussion regarding the minimum gas temerature occuring in the system. DnV did state that a calculation of the temperature at the universal joint, corresponding to a pressure of 150 atm and a temperature of $+35^{\circ}$ C in the gas on TP 1, should be carried out and submitted for approval. A study performed by Technip indicated the lowest temperature to be -18.6° C. This study were not based on the proposed values, thus DnV performed a rough analysis of the temperature of the universal joint during flaring based on:



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gas flowrate:	37 MM SCMD
pressure, TP 1:	1 <i>5</i> 0 barg
temperature, TP 1:	35 ⁰ С
pressure, universal joint	10 barg
gas speed, universal joint	0.2 mach

The calculations indicated a minimum gas temperature of -24.5° C thus the minimum $T_D = -24.5^{\circ}$ C for components in direct contact with the cold gas. Components not in direct contact with the gas should have a design temperature of approximately -5° C. This indicated that additional Charpy V tests had to be broken. Additional tests at - 50° C and -60° C were broken for some of the parts with acceptable results.

3.3.1 Bearings

Only minor modifications in the bore for the struts were made to make the struts better with respect to fatigue.

DnV did review the design and had no other comments than the above mentioned.

The bearings were made of cast steel with good welding characteristics and specified minimum yield point 300 N/mm².

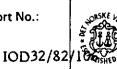
The set screws of bearings are high strength bolts and may be susceptible to stress corrosion cracking. To avoid this, they have been corrosion protected by sheradizing, polyure thare paint and complete encapsulation by Sikaflex Special KW2.

3.3.2 Struts

The struts were modified to make them better with respect to fatigue. The wave induced stresses calculated for both inlet and outlet side did not indicate danger for fatigue damage.

Material in struts is CREUSELSO 38 or DIN ST E 43 and in nuts AFNOR XC 38 or DIN CK 35.





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3.3.3 Torsion seal supports

The torsion seal supports were modified to make the transition at the ribs more graduate. After casting, the supports on the inlet side were modified by welding brackets to the eight ribs supported with a ringstiffener welded to the pipe. This was required to improve fatigue life, ref. paragraph 2.6.2.

DnV did also state that special attention should be taken when welding the supports to the pipe because of low quality of pipe material. Further, it was suggested that the welds were made with full penetration and ground smooth.

3.3.4 Additional modifications

In addition to the modifications already mentioned, some modifications were made to simplify a change of the torsion seal on site.

3.3.5 Gas piping

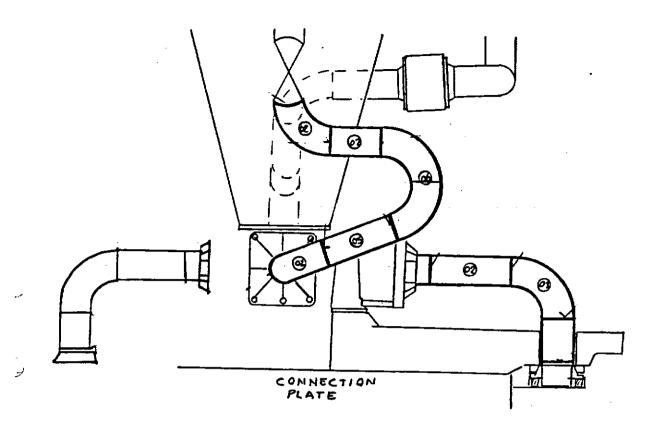
The piping was modified to reduce the loads on the pipe, thus reducing stresses in struts, bearings and supports. The inlet pipe has the same shape as the original. It is not embedded in connection plate arm to be free to slip under temperature shrinkage of the pipe. However, there is little clearance between pipe and hole in connection plate to avoid too much deflection in case of horizontal movements of the connection plate. The improved embedment will reduce the loads somewhat, but the main characteristics of the pipe will be the same. See fig. 3.4.

The improved shape of the outlet pipe gives the pipe better flexibility. Based on the calculations made, the experienced problem with broken struts and leaks was expected to be eliminated.

Material in elbows and tubes is TT st E 36 with yield point 355-512 N/mm² and tensile strength $535-706 \text{ N/mm}^2$. This material is equivalent to the specified St.52-3N.

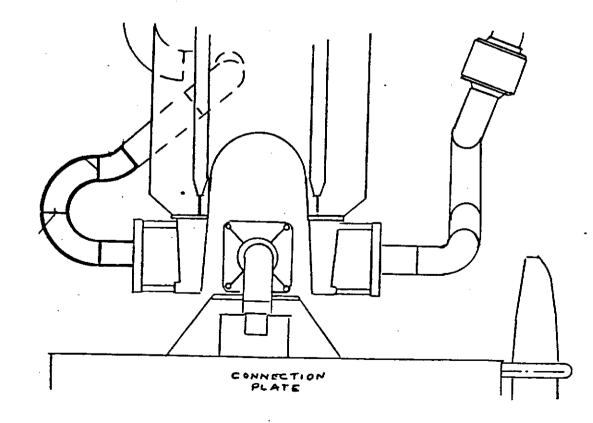
Thickness in tubes is 20 mm and 17.5 mm in elbows.

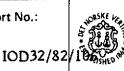
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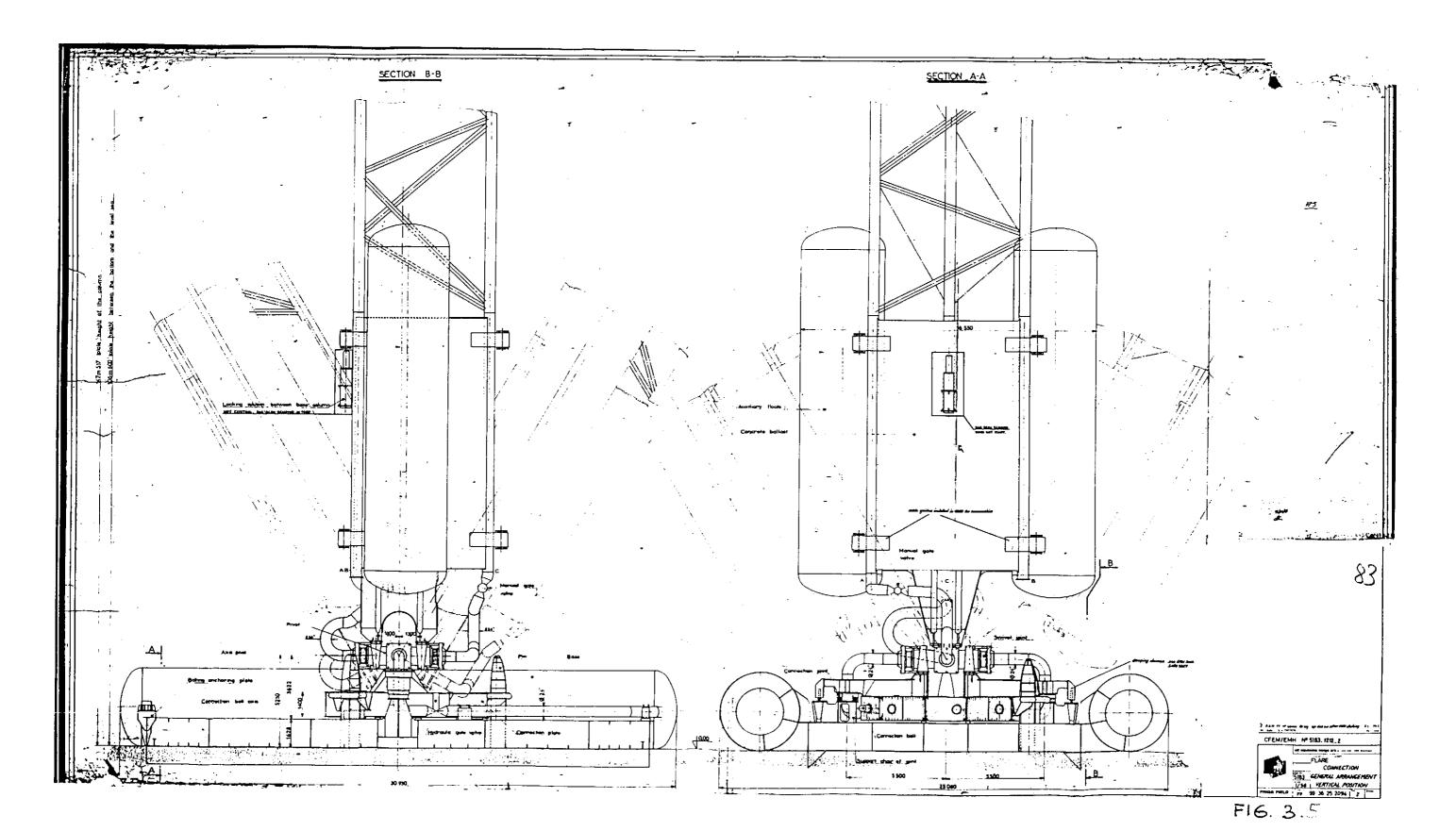
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3.4 Concrete and water ballast

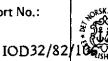
6 cable guides were made and welded to the triangular ballast tank. Two off around each of the members MA,MB and MC. These cable guides were only to be used during reconnection. Material in cable guides is st 52 - 3 N.

2 padeyes were welded to bottom of concrete ballast. These were used for clamping of connection plate to maintain it in perpendicular position with the flare axis during horizonatal towing, tilting and vertical towing. Material used in padeyes is st 52 - 3N.

Floor plates around cable guides on MC were modified.







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3.5. Lattice structure

Handrail on MC was suppressed and additional anodes were fitted, see paragraph 3.10. Codification of all nodes were performed.

During inspection it was observed that the original lay-out was not in accordance with the actual structure. Updated drawing is shown in fig.3.6.

3.6. Main float

6 cable guides were made and welded to the main float. These were used for the reconnection operation. Material used in cable guides is St 52-3N.

Only two tanks, No. 1 and 2, were coated due to lack of time.

3.7. Tidal tank

Boat landing was extended downwards with two more rings and wooden rail. Ladders on funnel and ladders for access to anchor brackets were extended.

3 anchor brackets for towing and reconnection operations were made and welded to the tidal tank just above the boat landing.

3.8. Roof

A winch and A-frame for pulling of electrical cables was installed.

3.9. Flare stacks

The following modifications of the flare stacks were done at H.M.V. during docking phase.

- Flare stacks from el. 131.29 m to 147.17 m were replaced with two new ones.
- Earlier ladders and walkways between the flare stacks (see fig. 3.7) are now removed and new ones are installed on flare stack C (fig. 3.8).

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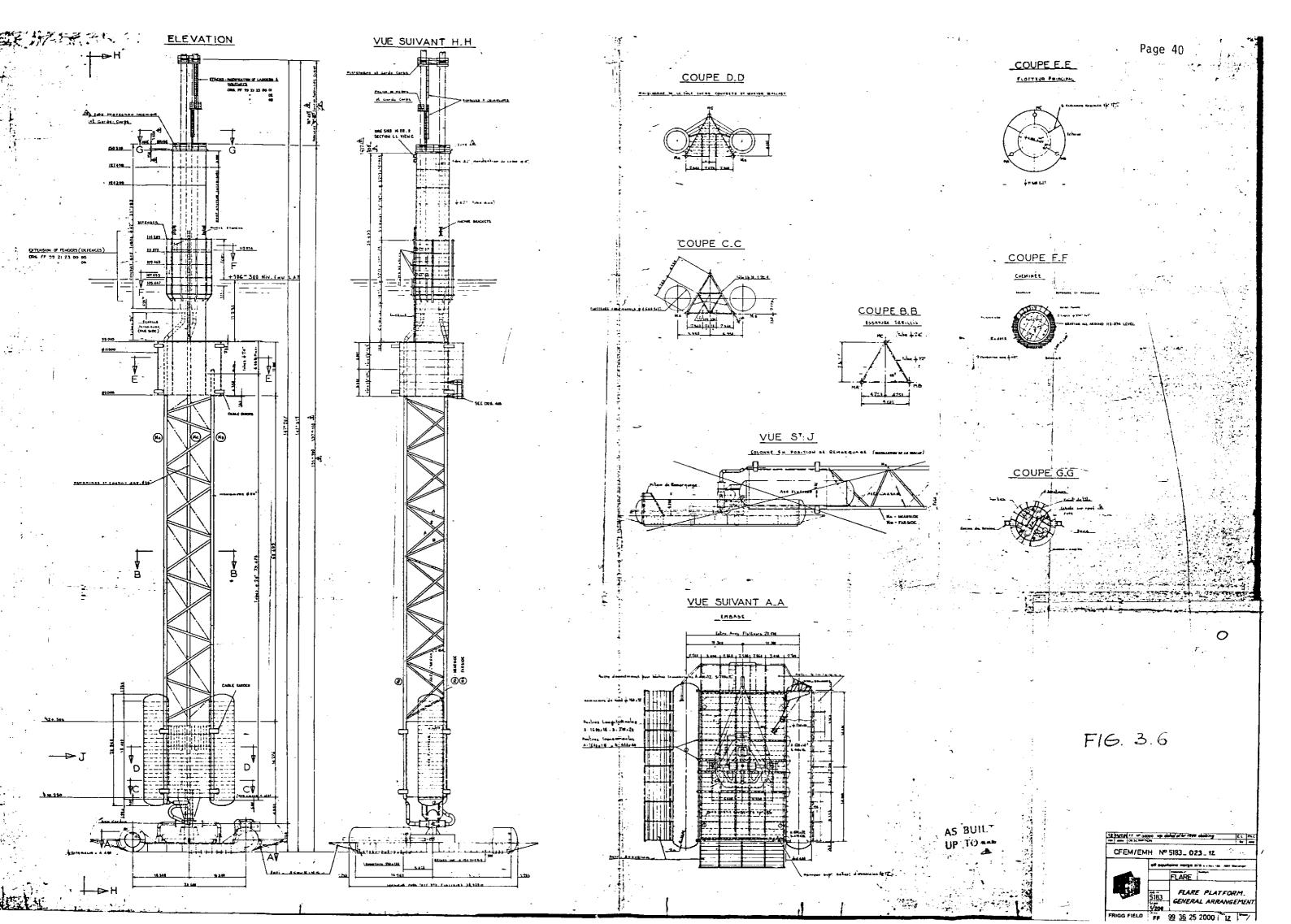
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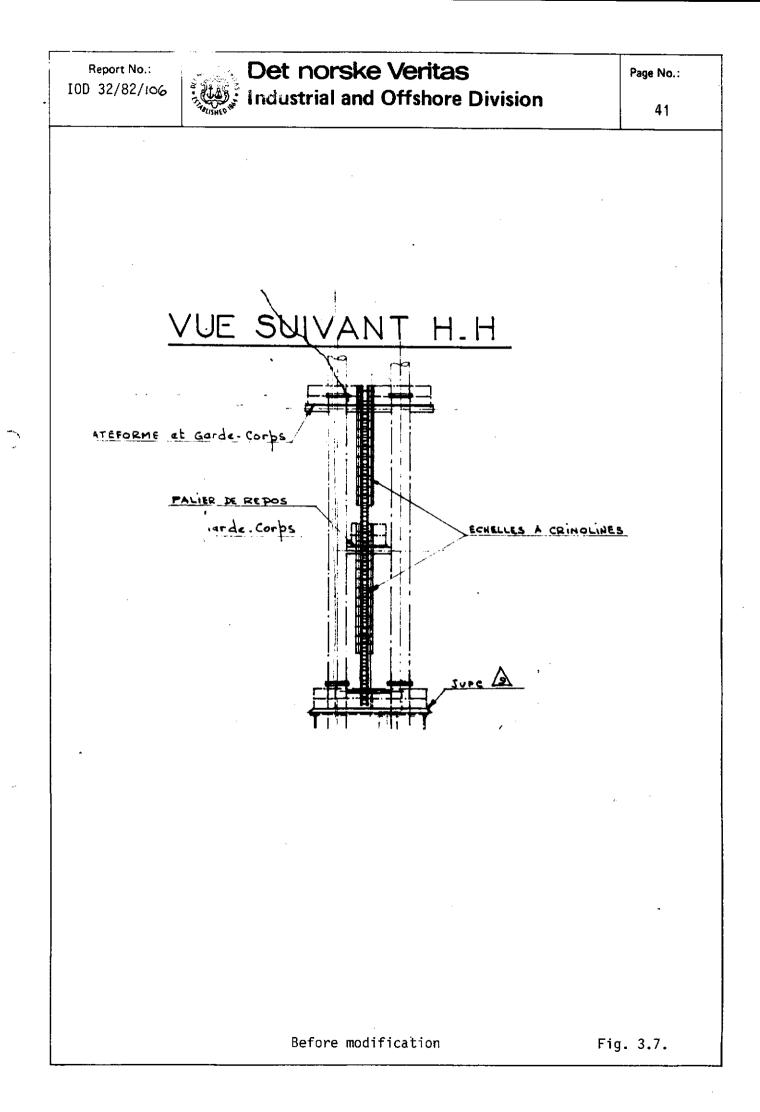
The 10 inch connection pipe between the flare stacks are removed. See fig. 3.7 and 3.8.

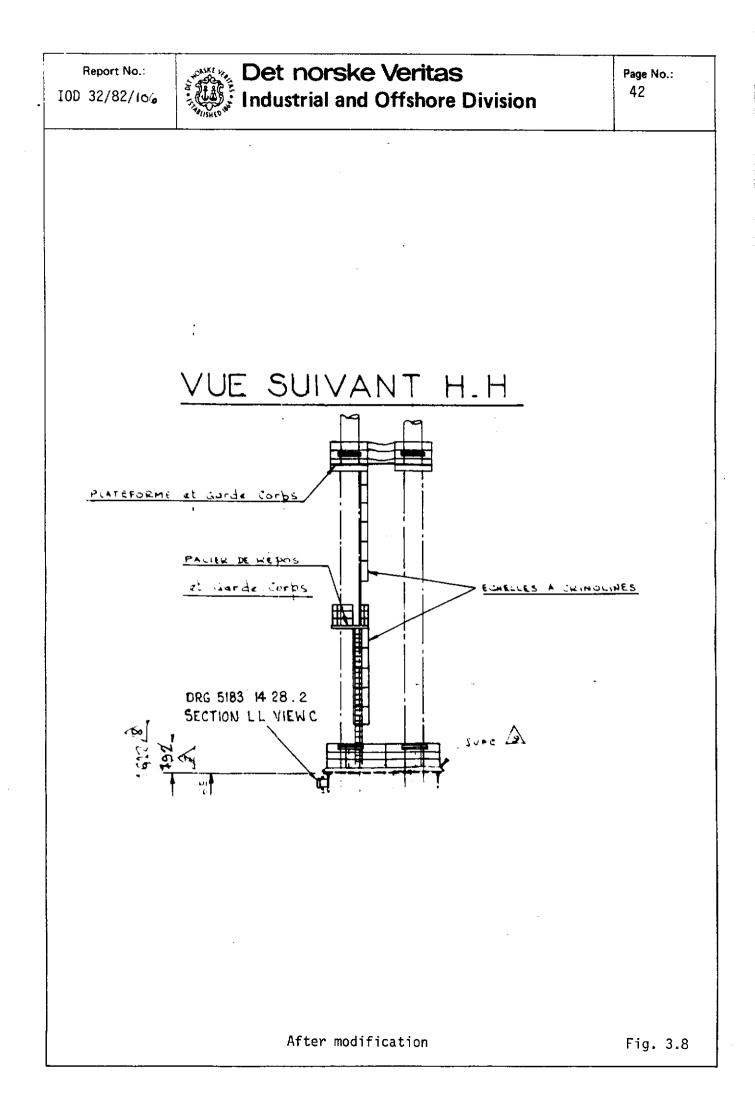
No drawings showing the modified stacks have been submitted to DnV for review. The many time such and the submitted to DnV for the state the submitted to DnV for

vonstanction drawnpr Not as built.

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3.10. Anodes

New anodes wer fitted on main float, on lattice structure and on lower part of tidal tank. Also both triangular ballast tanks had two new anodes, each installed on the inside. Ref. fig. 3.9.

No specification on anodes were submitted to DnV for approval, i.e. anodes has not been evaluated with respect to material, fabrication, design and cathodic protection potential.

Lattice:	9 additional anodes
Tidal tank:	_
Main float:	11 new anodes
ment nout.	2 dismounted
Chimana	checked and reinstalled
Chimney:	2 dismounted
Foot of and	checked and reinstalled
Foot of column:	2 dismounted
	checked and reinstalled

3.11. Electrical

John Zink ignition plant has been permanently disconnected in supply end and the cables are earthed. This plant will not be used any more.

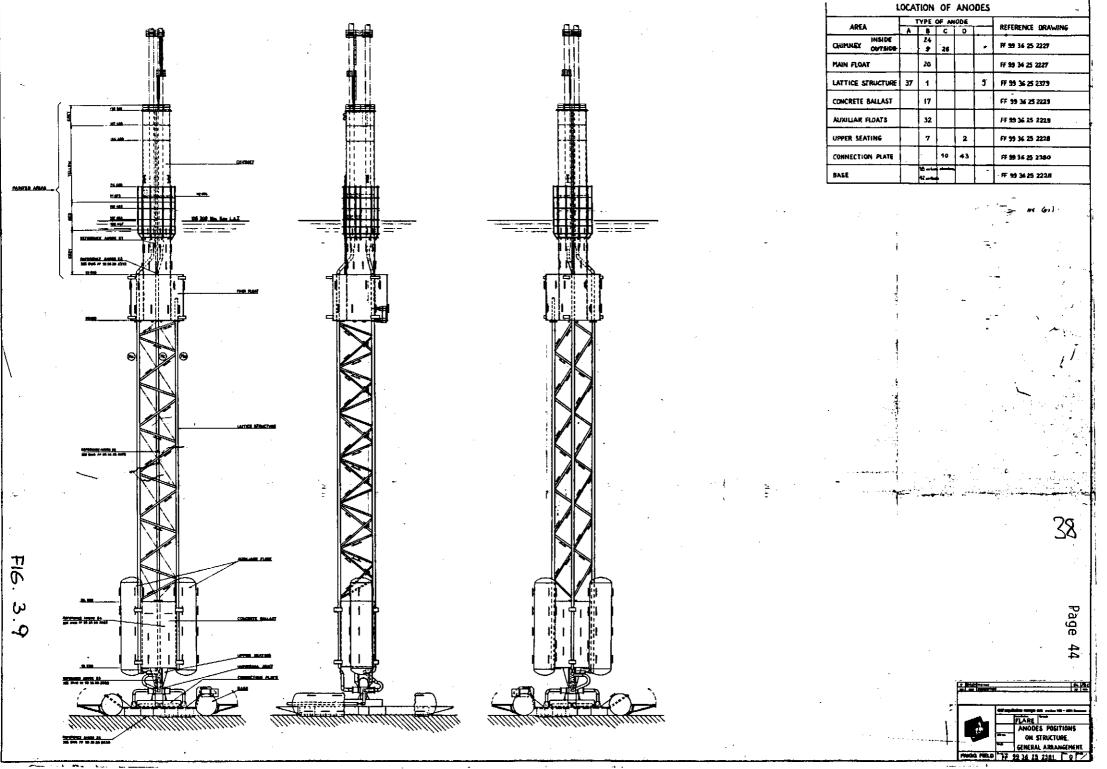
The main drain ballasting pump (submerged) has been permanently removed.

The telecommunication cable connection has been modified to be used as power cable. This had to be done due to loss of power cable.

Tideland navigation aids were modified and completely overhauled. All cables were replaced with cable type RCOP. New control box type ECU-645 was installed in electric control and distribution room.

The rest of the electrical plant was overhauled and brought in order.

Reference is made to survey reports (28) and (29).



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3.12. Piping systems

Air and gas lines in connection with ignition system on the stacks were suppressed.

Lubrication circuit on articulation was modified with additional valves in order to keep oil in universal joint during towing, upending and installation.

Hydraulic circuits for hydraulic jacks on torsion seals were suppressed. Hydraulic circuits for safety jacks on locking system were suppressed. Hydraulic panel in tidal tank has been suppressed.

4. FABRICATION AND REASSEMBLY

4.1. <u>General</u>

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This chapter reviews the fabrication of the new parts to the Flare Platform.

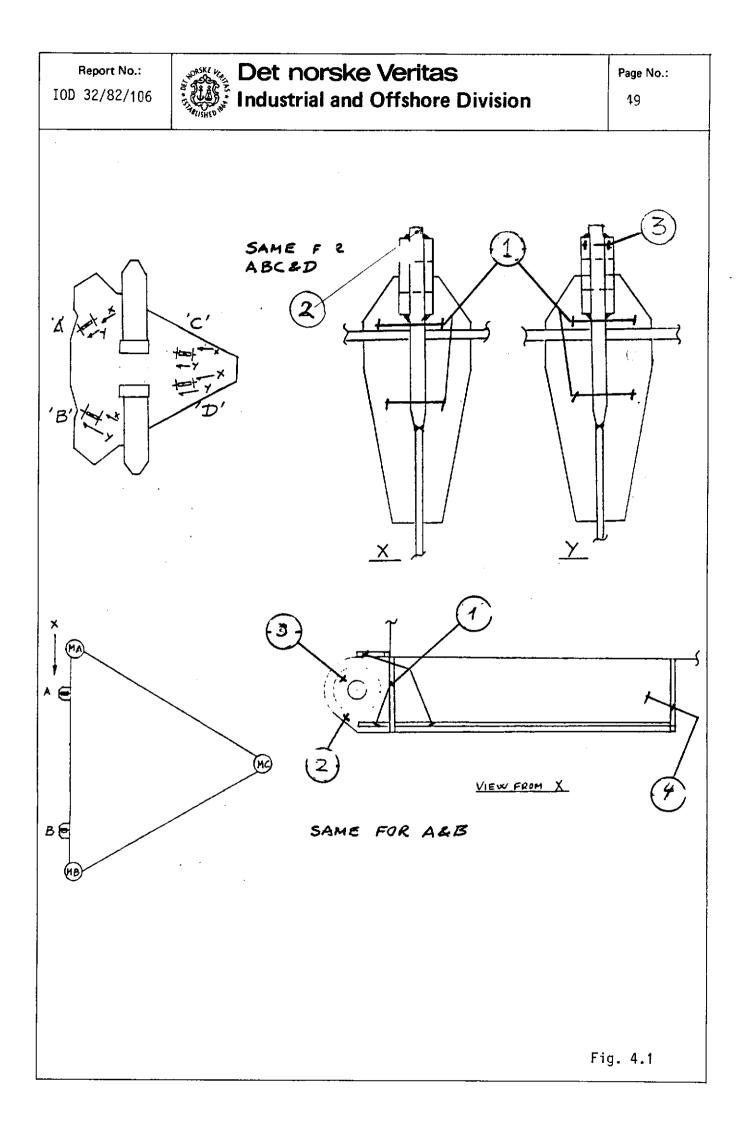
The associated control activities performed by DnV are also described.

The fabrication and the associated inspection activities are only briefly reviewed and summarized since these aspects are described in the respective reports and certificates.

·	· · · · · · · · · · · · · · · · · · ·				,	
	DESCRIPTION LOCKING SYSTEM	FABRICATION	MATERIAL	DNV INVOLVED	10D32/82/106	Report No.:
	Seals for guide pins	Pronal			8 ⁴¹ 13*	Der 10
	Locking system, casting	Nye Stavanger Staal	S 1299		USHON INC	
	Locking system, machining	H.M.V. Haugesund			dus d	ਯੂ
				DnV	Ť	ק
	Guide bolt		SE 2M		a	. <u>S</u>
	CONNECTION PLATE				ndustrial and	norske
	Connection seal	EMH St Cloud, France		DnV, Le Havre	Offshore Division	
0	Welding neck flanges	Brück GmbH, Ensheim, Germany	A 350 LF 2		5 or	· Ŧ
-	Connection joint	H.M.V. Haugesund			re	as
					D	
					VISI	
	Connection plate, wedging All 16 mm plate		St 52-31		on on	
	All 30 mm plate	Svenska Stål Oxelsund	NVE 36	DnV, Stockholm		
	All 40 mm plate	Svenska Stål Oxelsund	OX 522 D	DnV, Stockholm		
	All 50 mm plate	Svenska Stål Oxelsund	St 52-3/xx	DnV, Stockholm	4	Pag
	All 160 mm plate	A/S Norsk Jernverk	St 52-3	DnV, Mo i Rana	47	Page No.:
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DESCRIPTION	FABRICATION	MATERIAL		I0D32/82/106
Connection plate, padeyes: (Fig. 4.1)			and the second sec	
1	Rautaruukki oy	St 52-3N	DnV	Indus
2	Thyssen Henrichshutte, W.Germany	Grade 3 SP-JJ-001 Rev. 1	DnV, Essen	
3 -	Kawasaki steel works	St 52-3N		trial and Offshore Division
				48

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DESCRIPTION	FABRICATION	MATERIAL	DNV, INVOLVED	Report No.: I0D32/82/106
Torsion seal	EMH St Cloud, France		DnV, Le Havre	чо.: \$2/10
Torsion seal support	Ferry-Capitain	12M6M	DnV, Metz	6 3153 * At/ 10
Centering pins	Ferry-Capitain	XC Din 17200 CX35	DnV, Metz	
Nuts		Steel AFNOR XC38 DIN CX35		Det norske Industrial and
Struts	Beck-Crespel	Creuselso 38	DnV, Dunkergue	norske trial and
Flanges for torsion seal	Ferry-Capitain	12 M6M	DnV, Metz	ang
Flanges for seal of bearing	ng Ferry-Capitain	12 M6M	DnV, Metz	
Flanges for Location	Ferry-Capitain	12 M6M	DnV, Metz	/er ffsh
Bearing	Ferry-Capitain	12 M6M	DnV, Metz	Veritas)ffshore
Stud. Bolt	Beck-Crespel	30 NCD 16	DnV Dunkergue	Veritas Offshore Division
Blind. nuts	Beck-Crespel	XC 48	DnV, Dunkergue	visio
Wedging disc	Ferry-Capitain	12 M6M	DnV, Metz	n
Bushing	Merriman	Lubrite bronze ASTM 905 MOD (Alloy 237)	DnV, New York	
0 Ring ø 1110	Vestpak			Page 50
O Ring Ø678	Vestpak			Page No.: 50
Ferrule	Fabricom Grinberrgen,Belgium	St 52-3N		

DESCRIPTION	FABRICATION	MATERIAL	DNV INVOLVED	10032/82/106
ARTIGULATION		· -		
Cardan spider No. 1	Ferry Capitain	12 M6M	DNV, Metz	ALISHED BA
Cardan spider No. 2	Ferry Capitain	12 M6M	DnV, Metz	Indu
Pedestal for jack	Maritime GMC	E 26.3 or 4 (Din st 42-3N)		Industrial and Uffshore Division
Jack Enerpac		E 26.3 or 4 (Din st 42-3N)		and
Nut of Bearing	Beck-Crespel	ACIER CREUSELSO 38	DnV, Dunkerque	Uttsh
Nut	Beck-Crespel	XC 48	DnV, Dunkerque	
Spacers	Beck-Crespel	XC 48	DnV, Dunkerque	JIVISI
Teflon strut	Dupont de Nemours France	Charged with carbon graphite for 25% 1191N		On
Clamp		A 50.1 (DIN 17100 St 50.1)		
				5

DESCRIPTION	FABRICATION	MATERIAL	DNV INVOLVED	10032/82/106
CONCRETE AND WATER H	BALLAST			82/1
Cable guide concrete and water ballast tank	HMV, Haugesund	St 52-3N	DnV at HMV	06 3 CLAS
Padeyes welded to bottom of concrete, see Fig. 4.1.	Rautaruukki oy	St 52-3N	DnV	[*] Industrial and
2	Thyssen Henrichshutte, W.Germany	Grade 3 SP-JJ-001 Rev.1	DnV, Essen	rial
3	Kawasaki steel works	St 52-3N	DnV, Yokohama	anc
4	S.A. des Forges de Claberg	Acier E36-2NFA	DnV	- G
MAIN FLOAT 6 cable guides welded to the main float	H.M.V., Haugesund	35501/77 Assumed, material St 52-38-3N	DnV at HMV	Offshore Division
TIDAL TANK 3 anchor bracket for towing and reconnection see fig. 4.2.	H.M.V. Haugesund		DnV at HMV	Division
RR147	Svenska Stål Oxeløsund	OX 522D		
IR 110	Firma Dillinger Huttenwerke A.G.	Grade IZ Brown & Root "SpJJ-001"	DnV, Saarbrucken	
UO 107				52
UL 91	August Thyssen Hutte A.G.	Grade C-36	DnV, Essen	
MH 103	Kawasaki steel coor	Din 17100 St 52-3N	DnV, Yokohama	

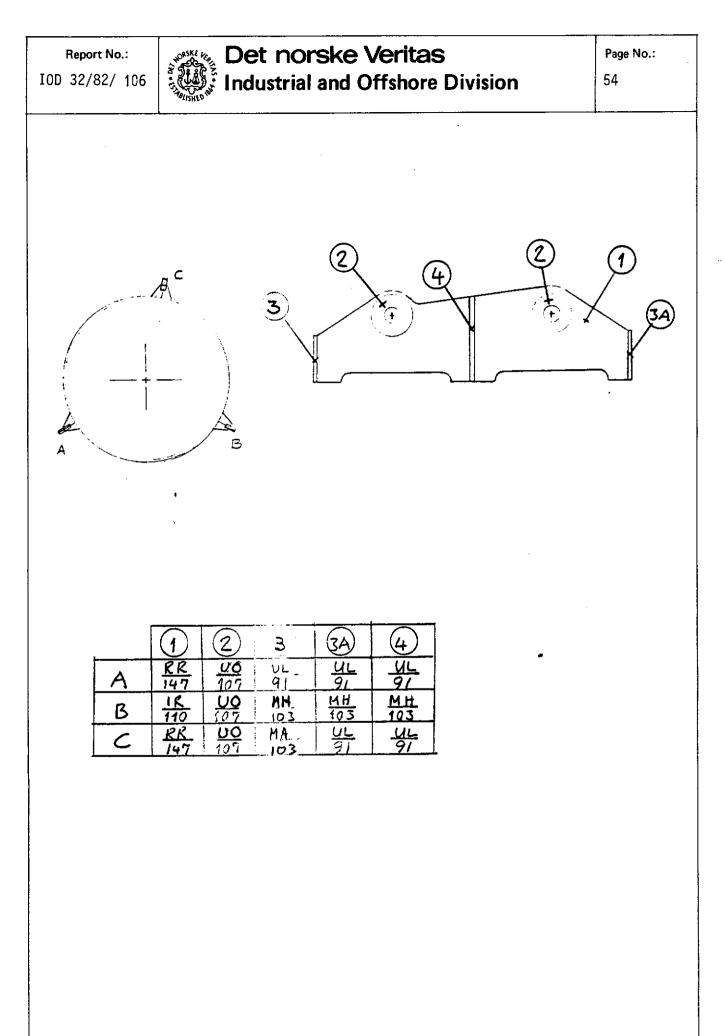
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DESCRIPTION	FABRICATION	MATERIAL	DNV INVOLVED	Report No.: 10D32/82/106
MA 103		-		
<u>ROOF</u> Installation of a winch for pulling electrical cables + a A frame	Atlas Copco	Type: OWK 213-56		t norske ustrial and
FLARE STACKS On both stacks two parts of the pipes were cut off due to crack appearance. New pipes were made and welded on. See fig. 4.2	Rautaruukki OY	E36	DnV at HMV	Det norske Veritas ndustrial and Offshore Division
				Page No.: 53

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4.3. Inspection of fabrication and assembling

Inspection, including the required amount of NDT control at the different fabricators and assembly sites, was generally carried out by the relevant fabricators (or inspection firms hired by them) as well as by ELF and DnV.

Fabrication and inspection performed, were essentially based on the criteria laid down in the relevant material and fabrication specification. See enclosed list of specifications, appendix B.

Most of the items were fabricated and inspected in accordance with the specifications. Some discrepancies and problems did however occur during fabrication and installation. This will be commented in the following paragraphs.

4.3.1. Locking system

Tensile strength for a test on locking bolts did not satisfy requirements, but was accepted by ELF and DnV.

On guide bolt No. 3, beneath member MA, small cracks and casting defects were revealed when machining. The defects were removed by grinding, rechecked and accepted. The defects were on the part between the bearing surfaces, thus no further repair was decided neccessary. Maximum depths of defects were 8 mm.

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4.3.2 Wedging of connection plate

U.S. examination of welds on wedging revealed lack of penetration on welds A1, B1 and B2 according to enclosed test report, ref. figs. 4.4, 4.5, 4.6. The U.S. examination was conducted less than 12 hours after final welding. The EAN site management decided to carry out repairs on weld B2, and leave the other welds in present condition. The repair of B2 was done and U.S. examination less than one hour after completion of welding showed no defects present. The flooding of the flare was carried out while the surface temperature of the repaired weld was about 50°C. The NDT-inspection carried out was not accepted by the DnV surveyor. The brackets are welded to primary structure and any cracks or cracklike defects in this will affect the fatigue life. Thus, it seems appropriate that these welds are subjected to regular and close inspection in the future.

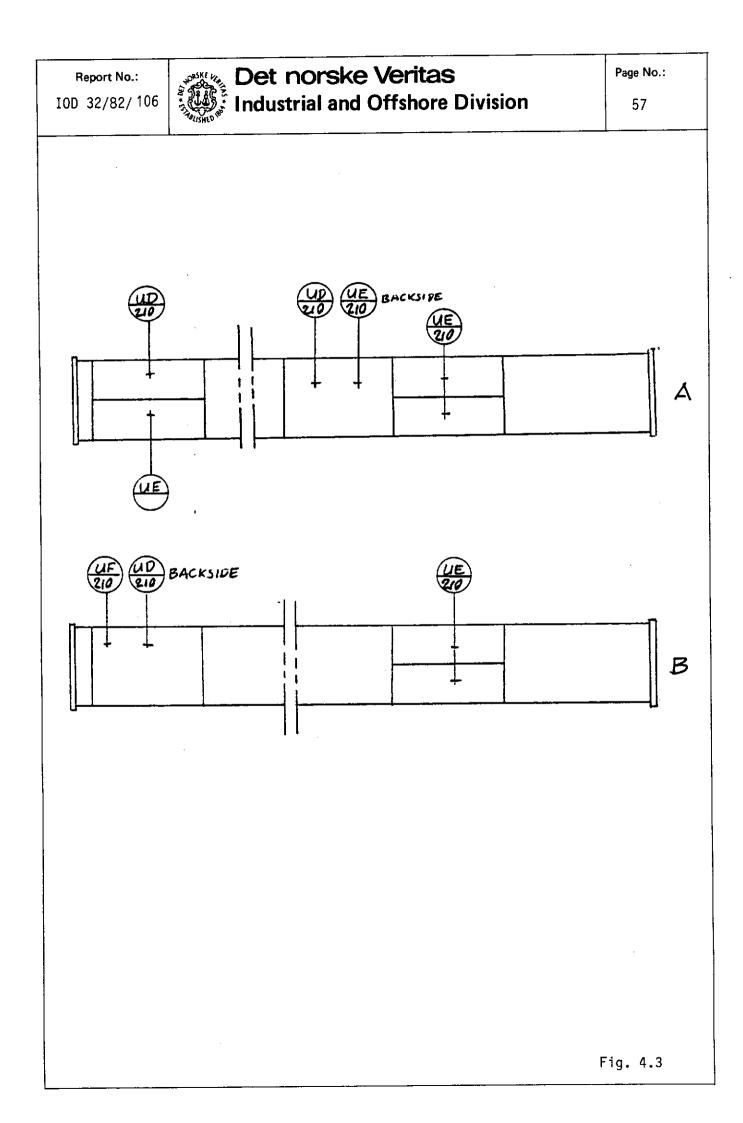
4.3.3 Cardan spider

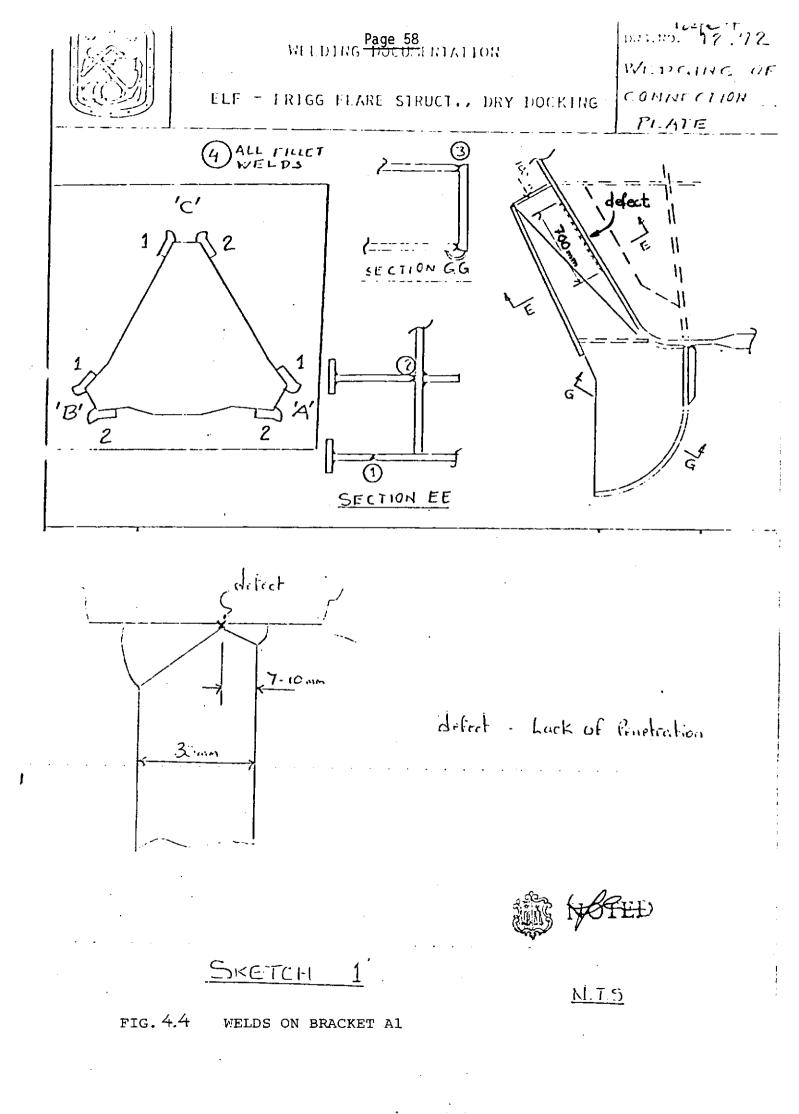
Mechanical testing of coupling bolts failed. The results were, however, accepted considering the purpose of the bolts. They should maintain the two parts during assembly and welding and were not taken into account in the calculation of the spider.

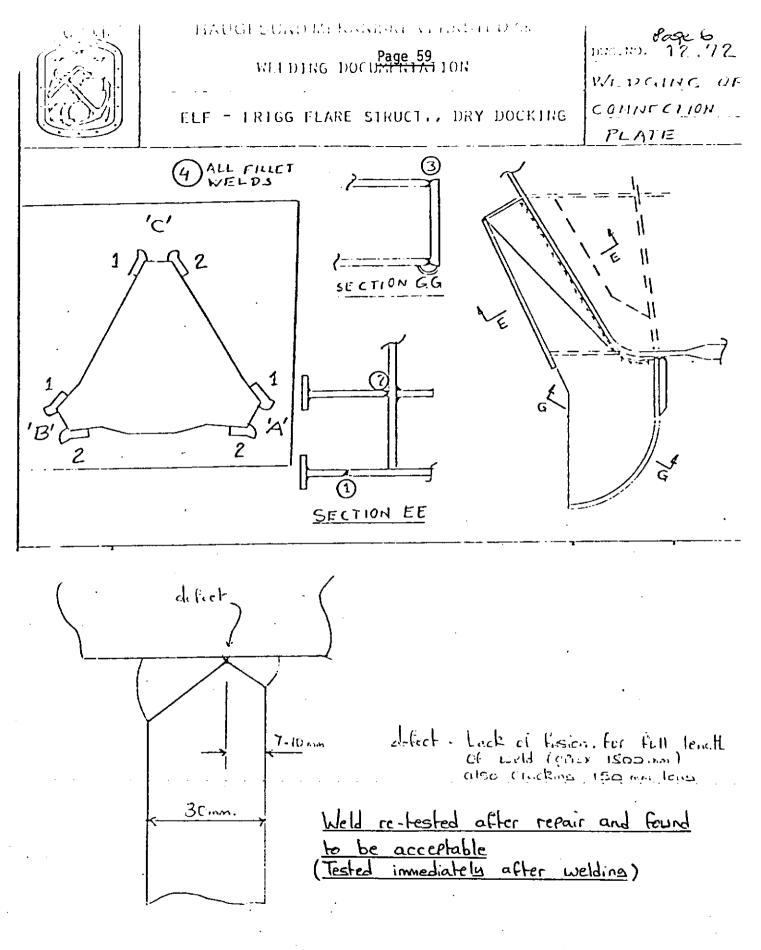
Some defects with length up to 1.2 m and depth up to 45 mm had to be repaired after casting. These defects were repaired and accepted.

4.3.4 Bearings

All 3 bearings had significant casting defects which had to be repaired. Max. depth 146 mm.



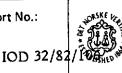




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SKETCH

FIG. 4.5 WELDS ON BRACKET B2



Set screw of bearing 4.3.5

Two tensile tests (864 and 865) showed low values. Plug M20-MFE 29582 had threaded length 10.5mm instead of 13 mm.

Sheradized parts had coating thickness 35M instead of specified 50 M. All deviations were accepted by ELF.

4.3.6 Struts

MPI inspection of the struts revealed crack indications. An examination (39) found a defect in the form of non-metallic inclusion approximately 0.2 mm beneath the surface. The inclusion mainly consisted of aluminium, probably aluminium oxide and are considered not to affect the strength of the 'struts.

24" Piping 4.3.7

The pipe material is TT St. E36 which can be described as equivalent to the specified St 52-3N. The base material was originally impact tested according to DVM test method. This method is not approved by DnV. Thus, retesting according to ISO-V was performed.

DnV stated that the Z-quality of the pipe material probably is low and special care should be taken when making the welds to the pipe.

During assembling at HMV, it was discovered that the materials were

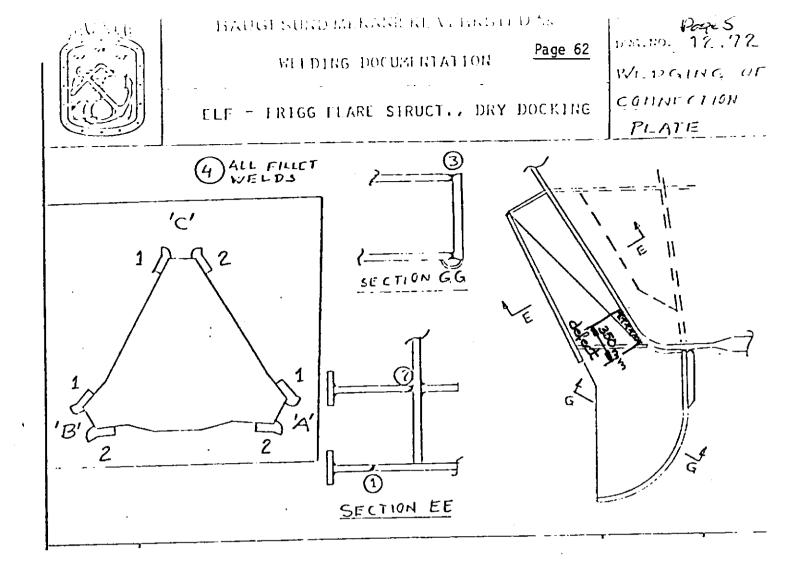
delivered with 1/2-x groove instead of specified V-groove. It was also discovered misalignment in the piping, mainly due to ovality in the tubes and elbows. Maximum misalignment were measured to 10 mm over 150 mm length. Inside misalignments were ground to smooth transition with inclination 1:4. Outside misalignments in way of longitudinal weld seam were compensated for by buttering in order to maintain specified wall thickness. The welds that were repaired are specified in the attached copies from HMV, fig. 4.7 and 4.8.

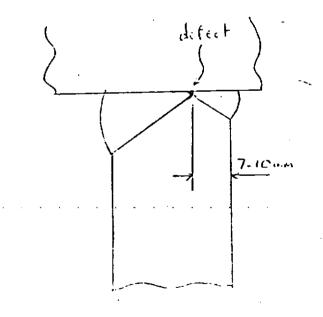
4.3.8. <u>Anodes</u>

Welding of anodes in triangular ballast tanks were not NDT inspected.

4.3.9 Lubrication and hydraulic piping

Some of the parts were delivered without certificates. For details, reference is made to HMV's "Documentation of work for Frigg Flare docking phase".





SKETCH

FIG.4.6 WELDS ON BRACKET B1

delect - lock of Ponetration

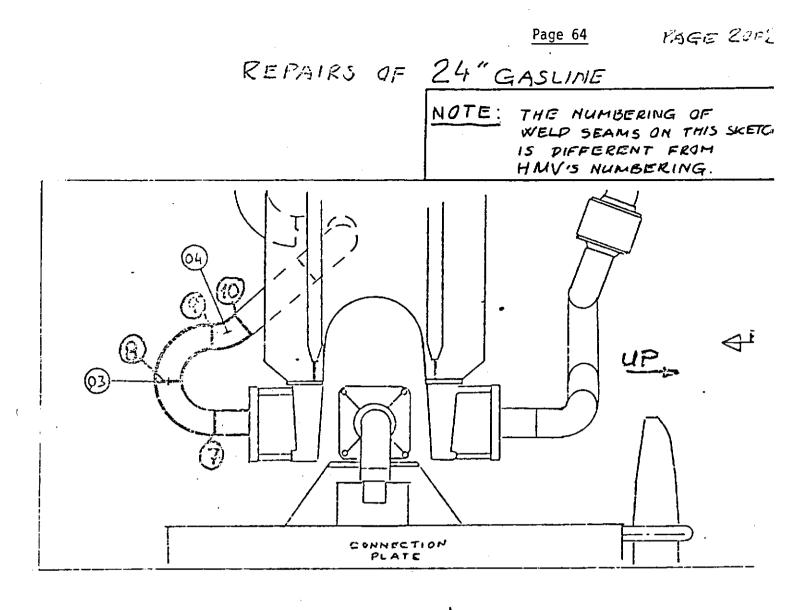
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REPAIRS OF 24" GASLINE

NOTE: THE NUMBERING OF WELD SEAMS ON THIS SKETCH IS DIFFERENT (Ib TIF. E) FROM HMV'S ଚ NUMBERING. 75 (13 EAST 11A) (4 5 ଚ (È) Ø Ø 6 H CONNECTION PLATE WELDNO OUTSIDE OF WELD NSIDE OF WELD o'C 1 or! BE GRINAED 1# OK! TO BE GRINDED AND BRCKWELDE Z OU! ok! TO BE GRINDED BEFORE BUTTENT d 3 BUTTERING 0.6 al ÷4 BUTTERNIG 5 ob BUTTERING 70 BE INSPECTED AFTER DE A 6 FINISHING OF GRINNING TO BE GRINDED 6 A. OK! 0 11 ok! After Grinding OK! 11 P éme BUTTERING AND GRINDING SMOOTT ob After Grinding N 12 SMOOTH 13 k OK! k 14 OK! BUTTERING AND Ļ 15 GRINDING SMOOTH Ô 16 0:0! All requirements on welds 1-16 80 G.F. Slewit found carried out And acceptable to 88/7-80 Jalae FIG. 4.7 Jun М-



ELD NO.	OUTSIDE OF WELD	INSIDE OF WELD
7	IN PROGRES of	or
8	ok!	os
9	OK!	ok
10	IN PROGRES of	No Access

All requirements on wolds 1-16 carried out And found vaceptable. 28/7-80 D. Hazelund

24/7-80 G.F. Slivel 31/2 PAulaloer

FIG. 4.8

5. INSTALLATION

The different phases are described in procedures (31)

The flooding of the flare structure was carried out in accordance with the procedures established for this part of the repair project, ref. survey report (27),

The flare structure was then towed horizontally to Austdjupet, using 3 tugs. Two tugs were connected to the chimney and the astern-tug was moored to the foot bit. The connection plate was clamped in vertical position using 4 wires with hydraulic turnbuckles.

After tilting and completion, the flare was towed to site in veritcal position. Three tugs were used for towing inshore and one main tug with bollard pull 40/50 tons in open sea. Draught during towing was 98 m and towing speed was 2 knots.

DnV did not attend tilting and towing phases.

13th August the flare arrived the site and the reconnection operation started. Three tugs were used to keep the flare in position during lowering. The reconnection operation was performed in accordance with the procedures and no irregularities were noticed, ref. survey report (32).

Pressure testing of the seals did not reveal any leakage, ref. survey report (24).

During pulling of communication cable, the tugger wire broke and the cable fell to the seabottom. However, no damage was revealed during testing. During installation of the power cable, the cable fell down the riser. It was decided to leave it where it was, and use the communication cable for the power supply, ref. survey report (33).

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Injection of epoxy in seals on locking bolts/pins was not successful and leakage occured when oil was injected. This was temporarily repaired by applying sealing compound on the outside of the seals, ref. survey report (25).

The flare was back in service the last week of September.

6. ITEMS TO BE INCLUDED IN INSPECTION PROGRAM

6.1. <u>General</u>

During design review and inspection during fabrication and installation, some items which are considered necessary to be subjected to future inspection were revealed. It is recommended that these items are included in the inspection program.

6.2. Locking system

Inspection of the old locking bolts did reveal radial abrasion on the bolts, caused by a combination of mechanical and corrosice influence. The modified locking system includes seals around the locking bolts to keep the oilfilled pin oiltight. Thus, it is not possible to inspect for abrasion. However, it is important to inspect the seals for tightness.

6.3. <u>24" Piping</u>

The theoretical analysis of the inlet circuit showed that the improved embedment will reduce the loads somewhat but the loads are still relatively high. All the welds on the inlet pipes were repaired because of misalignments. Thus, it is recommended that these welds are subjected to regular type III inspection in the future.

Several welds on the outlet pipes were also repaired but the forces in these systems are relatively low. However, a close inspection of the repaired welds is recommended. Special attention should also be paid to the outlet pipe which is going through the hole in the upper yoke, to make sure that there is sufficient clearance around the pipe.

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6.4. Torsion seal supports

The theoretical investigation of the inlet side supports show relatively high equivalent stress in full flaring condition as well as high local bending stresses. The pipe material has probably low Z-quality. Thus, regular MPIinspection of the welds on brackets and ringstiffeners as well as lamination check of the pipe material is recommended to reveal any defects that can

reduce the fatigue life.

On the outlet side, it is recommended to subject the weld at the transition between the support and the pipe to regular MPI-testing to detect any cracklike defect that can reduce the fatigue life.

6.5. Struts

No fatigue problem is expected for the struts. However, because of their importance to avoid leakage, regular type II inspection is recommended in the future.

6.6. Upper bearing support

Survey in dry dock revealed that some stiffening around hole for 24" pipe was cut away. The upper support is subjected to a constant vertical force with varying horzontal and vertical forces caused by environmental conditions. Thus, fatigue might be a possible mode of failure. It is recommended that the condition of the hole is inspected in the future to detect any defects that could reduce the fatigue life.

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6.7. Gas risers MA and MC

The two outlet circuits continues as members on the lattice structure. Due to forces and vibrations in the piping system, it is recommended that the condition of the welds between the bottom part of the triangular ballast and the members MA and MC are subjected to regular MPI-testing in the future.

6.8. Anchor brackets

The anchor brackets used for towing from Frigg to dry dock are welded to the top of the main float. High forces during towing may have given defects in the welds, and problems with leakages in the main float. Thus, it is recommended to MPI-test these welds.

Stand Constant of the

) It is also recommended to perform similar testing of the anchor brackets .

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welded to the tidal tank.

6.9. Flare stacks

Several cracks have been revealed on the flare stacks during inspection. Special attention should be paid to all attachment welds to the two 42" pipes.

MC

7. REFERENCES

- EAN Report "The Leak of Flare System" of 19.11.79. Ref. 311E-OCD 79/1447/EH/tt
- DnV "Travel Note", Inspection of Frigg Flare Piping Leaks. Note No. 70-37-80 Survey period: 17.06.80.
- DnV Survey Report, Inspection in dry dock. Survey period: 16.06.-20.06.80.
- 4. DnV Survey Report, Inspection in dry dock Report No. DnV-FRI-AW-8/80 Survey period: 23.06.80-27.06.80
- DnV Survey Report, Inspection in dry dock Survey period: 26.06.80
- DnV Survey Report, Inspection in dry dock
 Survey period: 30.06.-19.07.80 and 25.07.-02.08.80.
- DnV Survey Report, Disconnection of flare platform and subsequent inspection of flare base according to special inspection program. Survey period: 24.05.-03.06.80.
- 8. DnV Survey Report No. DnV-FRI-BW-1/80
 Concerning the inspection of the flare base plate.
 Survey period: 02.06.-09.06.80
- 9. DnV Survey Report No. DnV/FP/80/1 Crack repair Survey period: 07.08.-17.08.80
- 10. Comex Report, Flare Base inspection
 Special Report on Cracks Found on Pin Base
 Dated 17th June 1980

Report No.:

IOD 32/82/1

11.	EAN Phase IX, Under water work on base
	Operation 1: Stopping of cracks found on base.
	Drwg. No. FF 99 36 25 23 09 rev. 0
12.	Comex Subsea procedures, Stopping Cracks Found on Base
	of Frigg Flare, revision 1.
	Dated 22.07.80.
13.	DnV Technical Report.
	Failure analysis of Frigg Flare platform leakage.
	Dated 24.01.80.
14.	DnV Technical Report No. 80-0433
	Frigg Flare, analysis of piping system.
	Dated 11.06.80.
16	
15.	DnV Technical Report No. 80-0487
	Frigg Flare, analysis of flange
	Dated 10.07.80
16.	DnV Technical Report No. 80-0608
	Frigg FP, Investigation of broken parts
	Dated 4th September 1980
16.1	DnV Technical Report No. 32 28 5512
	Frigg FP Investigation of internal corrosion of 24" lines.
17.	DnV Technical Report No. 80-1158
	Frigg FP, Investigation of struts, torsion seals Nos. 1,2,3 and 4.
	Dated 22nd December, 1980
18.	DnV Technical Report No. 80-0630
	Frigg FT, Additional Survey COF
	Dated 10th September, 1980.
19.	EMH Investigation

Det norske Veritas Industrial and Offshore Division

EMH Investigation
 Cracks on base

Report No.:

20.

IOD 32/82

Det norske Veritas Industrial and Offshore Division

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	Drwg No. FF 99 36 25 23 21 rev. 0
	Dated 21.04.80
21.	EMH calculation No. 17-01 rev. 00
	Behavoiur of the disconnected column.
22.	DnV Survey Report
	Disconnection of Flare Platform and subsequent inspection
	of Flare base according to special inspection program
	Survey period: 24.0503.06.80.
23.	DnV Survey Report
	Disconnection and tow of Frigg articulated Flare Tower, May 1980
24.	DnV Survey Report No. DnV-FRI-AW-14-80.

Strength calculations for flare installation

Reconnection of flare platform Survey period: 16.08.-25.08.80

- DnV Survey Report No. DnV/FP/80/3 Survey period: 01.09.-09.09.80.
- 26. DnV Survey Report
 Additional survey certificate of fitness
 Survey period: 30.06.-19.07. and 25.07.-02.08.1980
- 27. DnV Survey Report No. STG-FRI-AW-17/80 Survey period: 02.08.-03.08.1980
- 28. DnV Survey Report No. STG-FRI-AW-13/80 Annual survey - electrical installation Survey peiod: 30.06.-01.07.1980
- 29. DnV Survey Report No. STG-FRI-AW-20/80 Annual survey - electrical installation Survey period: 05.09.1980

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Det norske Veritas Industrial and Offshore Division

o. 15 2469/80

- 30. DnV Technical Report No. 15 2469/80
 Examination of crack indication detected in bolt.
 Dated 10th July, 1980.
- Frigg Flare Disconnection Project, Precedures.Drwg No. 99 36 25 23 00 rev. 2
- 32. DnV Survey Report No. DnV-FRI-AW-13/80 Reconnection of Flare Platform Survey period 13.08.-17.08.1980
- 33 DnV Survey Report No. DnV/FP/80/2
 Additional survey
 Survey period 25.08.-31.08.1980

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APPENDIX A: List of specifications Report No.:

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FRIGG FP REP SPECIFICATIONS	
Sp 12-20 Rev. 03	Connection seal
Sp 12-21A Rev. 00	Seal for mechanical guide bolt
Sp 12-23 Rev. 00	Locking jacks
	Emergency jacks
:	
Sp 12-38 Rev. 00	"O" rings joint out of piping
SP 12-62 Rev. 01	Guide bolt
Sp 12-63 Rev. 01	Locking bolt
Sp 12-67 Rev. 01	Connection damping device
Sp 13-03 Rev. 00	"O" rings joint
Sp 13-03 Rev. 00	"O" rings joint
Sp 13-04 Rev. 02	Cardan spider
Sp 13-04A Rev. 02	Internal pipes in cardan spider and
	ferrule for flanges of torsion seal
SP 13-04B Rev. 02	Shrunks for cardan spider
Sp 13-06 Rev. 01	Cardan bearing
Sp 13-08 Rev. 01	Cardan lubrite bushing
Sp 13-09 Rev. 01	Flange for seal of bearing
Sp 13-10 Rev. 00	Flange for location
	of seal of bearing
Sp 13-10A Rev. 00	Protection joint for seal of bearing
Sp 13-11 Rev. 01	Torsion seal support
Sp 13-12 Rev. 00	Struts
Sp 13-13 Rev. 01	Flanges for torsion seal
Sp 13-15 Rev. 00	Set screw of bearing
Pr 13-15 Rev. 00	Injection of polyurethan in
	set screws of bearing
Sp 13-21 Rev. 00	Seal of bearing
Sp 13-30 Rev. 03	Torsion seal
Sp 18-01 Rev. 01	Piping and equipment specification
	Hydraulic system
Sp 19-05 Rev. 00	Gas piping at articulation level.



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APPENDIX B:

List of drawings

IOD 32-82-B19



DRAWING REGISTER

CFEM/EMH DRAWINGS 1975

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EL	.F (DRA	WIN	G No.	INDEX	DATE	ORIGINATOR REF NUMBER	TITLE		SHEET	10
FF	99	36	25	2020	6	15.03.81	CFEM/EMH 5183 063	POSITIONNING OF AUXILIARY FLOAT			0
FF	_99_	36	25	_2021	111	16.11.80	CFEM/EMH 5183 064	CONCRETE BALLAST GENERAL ARRANGEMENT	-		0
FF	99	36	25	2022	5	16.11.80	CFEM/EMH 5183 065	SUPPORT ON CONCRETE BALLAST FOR BASE LOCKING			
FF	- 99-	36	25		3	18.11.80	CFEM/EMH 5183 066	CONCRETE BALLAST - TOWING BITT	ance l	ed_	
FF	-99_	36	-25	2024	4	16.11.80	CFEM/EMH 5183 067	CONCRETE BALLAST - ANTI YAWING CONNECTIONS ON BOTTOM	- 4		-+-
<u> </u>	99	36	25	2025	2	15.03.8	CFEM/EMH 5183 068	CLAMPING OF COLUMN ON CONNECTION PLATE			
- <u>F</u> F	-99-	36	25	2026		15.03.8		BASE GENERAL DISPOSITIONS BEAMS AND FLOATS			10
<u>F F</u>	99	36	25	2027	6	11.02.8	CFEM/EMH 5183 082	BASE FLOATS - POSITION OF MANHOLES	•••••••••••••••••••••••••••••••••••••••		
FF	99	36	25	2028	4	11.02.8	CFEM/EMH 5183 083	BASE - EMBEDMENT OF PINS - PRINCIPLE			1
FF	99	36	25	2029	5	15.03.8	CFEM/EMH 5183 084	BASE - ANTI YAWING DEVICE		·	0
FF	99	36	25	2030	4	15.03.8	CFEM/EMH 5183 300	LATTICE STRUCTURE - GENERAL ARRANGEMENT			0
FF	99_	36	25	2031	3	15.03.8	CFEM/EMH 5183 301	LATTICE STRUCTURE - DETAILS 1 AND 2			
FF	99	36	25	2032	5	15.03.81	CFEM/EMH 5183 302	LATTICE STRUCTURE - DATA OF 24" MEMBERS			(
FF	99	36	25	2033	2	15.03.81	CFEM/EMH 5183 303	LATTICE STRUCTURE - DETAILS 3 AND 4			0
FF	99	36	25	2034	4	15.03.81	CFEM/EMH 5183 304	LATTICE STRUCTURE - CONDUCTOR CABLES			0
FF	99	36	25	2035	4	07.04.81	CFEM/EMH 5183 400	MAIN FLOAT - GENERAL ARRANGEMENT			0
FF	99	36	25	2036	10	15.03.8	CFEM/EMH 5183 401	MAIN FLOAT - SECTION 1.1 AND 4.4			- Q
<u>FF</u>	99	36	25	2037	8	15.03.8	CFEM/EMH 5183 402	MAIN FLOAT - SECTION 2.2, 2.2' AND 3.3			0
FF	99	36	25	2038	12	15.03.81	CFEM/EMH 5183 403	MAIN FLOAT - SECTIONAL ELEVATION			0
FF	99	36	25	2039	9	15.03.81	CFEM/EMH 5183 404	MAIN FLOAT - ACCESSORY			0

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CFEM/EMH DRAWINGS 1975

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EL	,F (DRA'	WIN (G No.	RE	DATE	ORIGINATOR REF. NUMBER	TITLE : A mg	HEETS	<u>.</u>	4
- F F	99-	36	25	2000		14.11.80	CFEM/EMII 5183 023	FLARE PLATFORM GENERAL ARRANGEMENT	0		1
FF	_99_	36	25	2001	<u> </u>		CFEM/EMH 5183 031	LATTICE STRUCTURE - GENERAL DISPOSITIONS - STUDY (M SSH	н ц; _		1
FF	99	36	25	2002	3	11.02.81	CFEM/EMH 5183 033	LATTICE STRUCTURE - PREPARATION OF ELEMENTS			• • • •
FF	99	36	25	2003	4	15.03.81	CFEM/EMH 5183 034	LATTICE STRUCTURE - PREPARATION OF ELEMENTS		0	i.
FF	99_	36	25	2004	2	11.11.80	CFEM/EMH 5183 035	LATTICE STRUCTURE - DETAIL N.R. OF DWG 0031	-	0	1
FF	99	36	25	2005	2	11.02.81	CFEM/EMH 5183 036	LATTICE STRUCTURE - PREPARATION OF ELEMENTS	-	- 2	i
FF	_99_	36	25	2006	/	15.03.81	CFEM/EMH 5183 037	LATTICE STRUCTURE - PRESSURE DISTRIBUTOR		0	
FF	99	36	25	2007	5	14.11.80	CFEM/EMH 5183 038	LATTICE STRUCTURE - GUIDES OF ELECTRICAL CABLES		0	
FF	99	36	25	2008	16	11.11.80	CFEM/EMH 5183 041	MAIN FLOAT - STRUCTURE		0	
FF	99	36	25	2009	2	11.02.81	CFEM/EMH 5183 042	MAIN FLOAT FIXATION OF MOORING BITTS		2	
FF	99_	36_	25	2010	20	15.03.81		CHIMNEY AND ROOF - GENERAL DISPOSITIONS			
FF	99	36	25	2011	17	14.11.80	CFEM/EMH 5183 052	APPOINTMENT ON ROOF - PROJECT			
FF	99	36	25	2012	11	14.11.80	CFEM/EMH 5183 053	- BOAT LANDING AND PLATFORM - GENERAL ARRANGEMENT		0	
FF	99	36	25	2013	9	15.03.81	CFEM/EMH 5183 054	CHIMNEY AND MAIN FLOAT - CABLES DISPOSITION		0	Ę,
FF+	-99	36	25	2014	-10	14.11.80	CPEM/EMH 5183 055	LADDERS AND PLATFORM ON FLARE STACKS Cancel	l – –		
FF	99	36	25	2015	2	14.11.80	CFEM/EMH 5183 056	42" STACKS. PREPARATION OF ELEMENTS			E E
FE	-99	36	-25	2016		14.11.80	CFEM/EMH-5183-057	LIFTING OF STACKS. GUIDING PRINCIPLEConcel		+-++	TI
FF	99	36	25	2017	2	16.11.80	CFEM/EMH 5183 058			0	
FF	99	36	25	2018	14	06.11.80	CFEM/EMH 5183 061	CONCRETE BALLAST. GENERAL DISPOSITIONS	[0	
FF	99	36	25	2019	9	16.11.80	CFEM/EMH 5183 062	AUXILIARY FLOATS. GENERAL DISPOSITIONS			
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			 A: NIC	 G No	Dt X	DATE	DRIGINATOR	TITLE		SHEFT.	<u>بــــــــــــــــــــــــــــــــــــ</u>
) 다 쓰 수		,	Ĩ		REF NUMBER				·
FF	99	36	25	2040	3	5.03.81	CFEM/EMH 5183 405	MAIN FLOAT - DISPOSITIONS FOR JACKS			, L
FF	99	36	25	2041	4	1.02.81	CFEM/EMH 5183 406	MAIN FLOAT - LADDERS			
FF	99	36	25	2042	3	5.03,81	CFEM/EMH 5183 407	ANCHORAGE ARRANGEMENT ON TOP OF MAIN FLOAT			11
FF	99	36		2043	6	5.03.81		CHIMNEY - GENERAL ARRANGEMENT		-	- -
FF	99	36	25	2044	10	5.03.81	CFEM/EMH 5183 501	CHIMNEY - ELEVATION		-	,
FF	99	36	25	2045	9	5.03.81	CFEM/EMH 5183 502	CHIMNEY - SECTION			 +-
FF		36	25	2046	11	5.03.81	CFEM/EMH 5183 503	CHIMNEY - SECTION KK - PIPE		<u> </u>	
FF	99	36	25	2047	6	5,03.,81	CFEM/EMH 5183 504	CHIMNEY - APPOINTMENT OF ROOF			
FF	99	36	25	2048	6	5.03.81	CFEM/EMH 5183 505	CHIMNEY - WATERTIGHT DOOR			_
FF	99.	36	25	2049	6	5.03.81	CFEM/EMH 5183 506	THERMAL SHIELD		<u> </u>	- • •
<u>د د</u>	99	36	25	2050	5	5.03.81	CFEM/EMH 5183 508	CHIMNEY - INTERMEDIATE FLOORS		_	
= =	99	36	25	2051	6	5.03.81	CFEM/EMH 5183 509	CHIMNEY - INNER LADDER		<u> </u>	_
FF	99	36	25	2052	6	15.03.81	CFEM/EMH 5183 510	DEFENSES AND LANDINGS			1
= F	99	36	25	2053	6	15.03.81	CFEM/EMH 5183 511	BOAT LANDING - ROULING LADDER	<u> </u>		. !
FF	99	36	25	2054	5	15.03.81	CFEM/EMH 5183 512	CHIMENY - WATERTIGHT DOOR. LEVEL 112.024		ļ	
77	99	36	-25-	2055	6	15.03.81	GFEM/EMH 5183 513	LADDER AND PLATFORM ABOVE ROOF	<u> </u>	led	+1
E F	99	36	25	2056	6	15.03.81	CFEM/EMH 5183 514	CHIMNEY CONDUCTOR CABLE			÷
22	99	36	25	2057	3	15.03.81	CFEM/EMH 5183 515	CHIMNEY BOAT LANDING - GRATING			ļ
	99	36	<u>}</u>	2058	4	11.02.81	CFEM/EMH 5183 516	42" STACKS ABOVE ROOF			
	99	36	25	2059	4	11.02.81	CFEM/EMH 5183 517	FLANGES LEVEL 131.66 ON THE GAS PIPE ABOVE SHIELD		• • • •	_ <u>_</u>
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ΕL	FD	RA	WIN C	6 No.	REXECU	DATE	ORIGINATOR REF. NUMBER	TITLE		ר ב ה ב ב ב ב ב	
FF	99	36	25	2060		15.03.81		ROULING LANDING ABOVE ROOF		S S	
FF	<u>99</u>	36	25	2000		15.03.81	,	ROOF DETAILS	-		
FF	99	36	25	2062	1	24.03.81		PRESSURE DISTRIBUTION			0
FF	<u>99</u>		25	2063	1	24.03.81	·····	TRAP DOORS ON THE SHIELD	-	<u> </u>	$-\left \begin{array}{c} 0 \\ 0 \end{array} \right $
FF	99	36	25	2064	ŀ	24.03.81		RAILING ON THE THERMAL SHIELD	-		0
FF	99	36	25	2065	3	24.03.81	CFEM/EMH 5183 523	HALF LANDING	-		0
FF	99	36	25	2066	2	11.02.81	CFEM/EMH 5183 524	CHIMNEY SECTION SS. DWG 501 REINFORCEMENTS			1
FF		.36	25	2067	3	24.03.81	CFEM/EMH 5183 525	GUIDING DEVICES FOR STACKS INSTALLATION	lance	led	0
FF	99	36 .	_25_	2068	2	11.02.81	CFEM/EMH 5183 526	CHIMNEY RAILING			
FF	99	36	25	2069	2	11.02.81	CFEM/EMH 5183 527	ROOF WATERTIGHTNESS DURING HORIZONTAL TOWING	<u> </u>		11
FF	- 99	-36	-25	2070	2	<u>4.03.81</u>	<u>CFEM/EMII 5183 528</u>	REINFORCEMENTS OF BOARDING PIPES	ance	led	0
FF	99	36	25	2071	6	24.03.81	CFEM/EMH 5183 600	CONCRETE BALLAST - GENERAL ARRANGEMENT			0
FF	99	36	25	2072	2	11.02.81	CFEM/EMH 5183 601	CONCRETE BALLAST - PENETRATION GAS PIPE			1
FF	99	36	25	2073	18	24,03.81	CFEM/EMH 5183 602	CONCRETE BALLAST - GENERAL VIEW AND DETAILS		 	0
FF	99	36	25	2074	2	11.02.81	CFEM/EMH 5183 603	CONNECTION CONCRETE BALLAST AND SWIVEL BEARING			1
FF	99	<u>36</u>	_25_	2075	16	24.03.81	CFEM/EMH 5183 604	CONNECTION CONCRETE BALLAST AND SWIVEL BEARING			0
FF	99	36	_25	2076	7	24.03.81	CFEM/EMH 5183 605	CONCRETE BALLAST - MANHOLES ACCESSORY		• 	
FF	99	36	25	2077	1	24.03.81		CONCRETE BALLAST - AUXILIARY FLOATS			0
FF	_99	36	25	2078	5	24.03.81	CFEM/EMH 5183 607	CONCRETE BALLAST - LOCKING ON THE BASE			0
FF	99	36	25	2079	6	24.03.81	CFEM/EMH 5183 608	CONCRETE BALLAST - ANTI YAWING ON BOTTOM			0

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EL			WING	No.	RE XUQN	VISION	ORIGINATOR	ΤΙΤΙΕ		HEETS	A	
;		1	1		1			BASE STRUCTURE. GENERAL ARRANGEMENT	 	<u>v</u>	0	
FF	99	36 36	25 25	2080 2081			CFEM/EMH 5183 800 CFEM/EMH 5183 801	BASE STRUCTURE - PINS FIXING			0	
<u> </u>	99									<u>_</u>	0	
FF	99	36	25	2082		·	CFEM/EMH 5183 802	BASE STRUCTURE - BASE FLOATS				
FF	99	36	25	2083			CFEM/EMH 5183 803	BASE_STRUCTURE - PLAN_VIEW			0	
FF	99	36	25	2084	9	24.03.81	CFEM/EMH 5183 804	TRANSVERSAL SECTION PLANCHE 1			0	
FF	99	36	25	2085	12	24.03.81	CFEM/EMH 5183 805	LONGITUDINAL SECTION			0	
FF	99	36	25	2086	7	24.03.81	CFEM/EMH 5183 806	TRANSVERSAL SECTION PLANCHE 3			۵	
FF	99	36	25	2087	3	24.03.81	CFEM/EMH 5183 807	TOWING SUPPORT - BASE LOCKING			0	
FF	99	36	25	2088	2	24.03.81	CFEM/EMH 5183 808	BASE - BATARDEAU - TOWING SIDE				
FF	99	36	25	2089	2	24.03.81	CFEM/EMH 5183 809	BASE - BATARDEAU - LOCKING SIDE			0	
FF		36	25	2090	3	24.03.81	CFEM/EMH 5183 810	BASE - ANTI YAWING DEVICE			Lu	
<u>F_</u> E	99	36	25	-2091		13.02.81		RECONNECTION PRINCIPLE	ncel	ed	0	
FF		36	25	2092	1	12.02.81		OPERATION OF SWIVEL JOINT DURING TILTING	 		0	
FF	••••••	36	25	2093	1	12.03.81		CONNECTION. GENERAL ARRANGEMENT HORIZONTAL POSITION			0	
FF	ļ	36	25	2094		12.02.81		CONNECTION. GENERAL ARRANGEMENT VERTICAL POSITION			0	
× FF		36	25	2095		25.03.81		CONNECTION PLATE STRUCTURE GENERAL ARRANGEMENT	 		0	
FF	}	36	25	2096	+	29.02.8		CONNECTION PLATE STRUCTURE VERTICAL SECTIONS			1	
FF	99	36	25	2097	1	11.02.8		MODIFICATION OF BALLASTING PIPING ON BOAT LANDING				
FF	}	36	25	2098		25.03.8		CONNECTION PLATE STRUCTURE HORIZONTAL SECTIONS			0	
FF	[· · ·	36	25	2099	+		CFEM/EMH 5183 1218	STIFFENERS AT LOCKING BOLTS LEVEL			0	

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EL	FC	RA	WIN	G No.	REXBONI	VISION DATE	<u>ORIGINATOR</u> REF. NUMBER	TITLE		SHEETS	
FF	<u>99</u> 99	<u>36</u> 36	25	<u>2100</u> <u>2101</u>		<u>29.02.8</u> 1 11.03.81	CFEM/EMH 5183 1219 CFEM/EMH 5183 1220	PINS SEAL BETWEEN CONNECTION PLATE AND BASE C	alice1	led	1
FF	99	36	25	2102	10	13.02.81	CFEM/EMH 5183 1221	BOLTS - GENERAL ARRANGEMENT C	ancel	- 1ed	0
- <u>F</u> F	99	36	25	2103		13.03.81	<u>CFEM/EMH 5183 1222</u>		ancel		0
- F F	-99	<u>-36</u>	25	2104	<u> </u>	13.02.8			ancel ancel	-	0 1
<u>≁<u>F</u>-<u>F</u>-</u>	<u>99</u> 99	36 - 36 -	<u>-25</u> -25	<u>2105</u> 2106	<u> </u>	11.02.8 13.02.8	CFEM/EMH 5183 1225		ancel	-1	0
۰ ۶.۲	-99	36	25	2107	<u> </u>	29.02.8	CFEM/EMII 5183 1227	PIN GUIDE C	aicel	led	0
- F- F	_99	36	-25 -	2108	18	13.02.8	CFEM/EMH 5183 1228		ancel	led	0
-F-F	-99	36	25	2109	9	13.02.8	CFEM/EMH 5183 1229	SAFETY BOLT DETAIL C	ahcel	led	0
• F F	99	36	25	2110	3	12.02.8	CFEM/EMH 5183 1230	JOINING BEIWEEN ARTICH ATION AND CONNECTION PLATE CA	nce]	kd	
۲ ۰ ۴	-99-	-36	25	2111	2	11.02.81	CFEM/EMH 5183 1231	FIXING OF THE BEARINGS	hce1	ied	2
FF	99	36	25	2112	3	11.02.81	CFEM/EMH 5183 1233	DRILLING FORMER FOR BEARINGS SEATINGS			1
EE	90	-36	25	2113	-5-	13.02.81	- GFEM/EMH 5183 1235 -	SEALING BETWEEN CONNECTION PLATE AND DASE C	ancel	led	0
FF	99	36	25	2114	3	29.02.81	CFEM/EMH 5183 1236	CONNECTION PLATE STRUCTURE DETAIL			0
 - - -	-99-	36	25	2115	4	11.02.81	CFEM/EMH 5183 1237	CONNECTION JOINT SUPPORTION PLATE	ncel	led	1
FF	99	36	25	2116	8	13.02.81	CFEM/EMH 5183 1238	CONNECTION JOINT SUPPORT ON BASE AND STABILIZERS			0
<u> </u>	99	36	.25	2117	4	29,02,81	CFEM/EMH 5183-1239	GONNECTION PLATE. TABLE FOR DISMOUNTING OF SWIVEL JOIN	Canco	lled	0
<u>F</u> F	99	36	25	2118	2	13.02.8	CFEM/EMH 5183 1241	EMERGENCY JACK SUPPORT	_		
FF	99	36	25	2119	5	29.02.81	CFEM/EMH 5183 1242	CONNECTION PLATE FORK	l	 	0

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Chapter / 12

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DRAWING REGISTER

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CFEM/EMH DRAWINGS 1975

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						VISION	ORIGINATOR	TITLE			EET	S L
ELI	= D.	RA۷	VING	No.	NDEX	DATE	REF. NUMBER) 	. '	ا تە	A
	<u>.</u>	-36	25	2120	-2	13.02.81	GFEM/EMH 5183 1243	WEDGING UNDER SOFFORT OF CONNECTION COTAL	nce			0
·		-36-	-25	2121		29,02.8	- CFEM/EMH 5183-1244	ELECTRICAL_CONNECTIONS_OF_LOCKING_SYSTEMCa	lice	i led	<u> </u>	0
- <u>⊢</u> ↓ - F F		-36		2122	3	29.02.8	CFEM/EMH 5183 1245	ELECTRICAL CONNECTION U. JOINT/CONNECTION PLATE Ca	<u>ilice</u>	<u>1 led</u>	<u>1</u>	0
FF	99	36	25	2123	2	13.02.81	CFEM/EMH 5183 1246	PROTECTION ON GAS VALVES ON BASE				Û
	99	36	25	2124	·	29.03.81	CFEM/EMH 5183 1247	CONNECTION PLATE/COLUMN CLAMPING. GENERAL ARRGT.		_ _		0
FF			25	2125		11.02.81	CFEM/EMH_5183_1248	CONCRETE BALLAST TOWING DEVICES Ca	alice		<u>t</u>	1
	99	-36	26	2126	3	29 02 8	CFEM/EMH 5183 1249	CONNECTION-PLATE FORK DETAIL FOR CLAMPING	-			
	99	26	-25	2127-	2	11.02.8	CFEM/EMH 5183 1250	PROTECTION OF SAFETY LOCKING JACKS Ca	alice	<u>11ea</u>	<u>d</u>	1
	99	36	25	2128		29.02.8	CFEM/EMH 5183 1251	ANTI YAWING CABLE. GENERAL ARRANGEMENT				0
FF		36	25	2129		13.02.8		ANTI YAWING CABLE DETAILS				0
FF	99 99	36	25	2130	-	29.02.8		ANTI YAWING CONNECTIONS. COLUMN IN HORIZONTAL POSITION	۷ 	:- 	*+# 2 "#	0
FF	¹		<u>}</u>	2131	4	29.02.8	CFEM/EMH 5183 1254	BASE/COLUMN CONNECTION - GUIDING PIECES				
FF	99	36	25 25	2131		13.02.8	CFEM/EMII 5183 1255	MECHANICAL-LOCKING OF SAFETY JACKS. (PROJECT)	Cano	.e]]]	ed	
FF	<u>99</u> -	36	25	2132		11.02.8			Cano	:e11	ed	
		- 36		·	+-			DATA ARTICULATION (NOMENCLATURE)	<u>(an</u>	<u>ce</u>	led	2
	99	36	<u>25</u>	<u>2134</u> 2135	-1	11.02.8		GENERAL ARRANGEMENT ON UNIVERSAL JOINT	Can	<u>ce</u> l '	led	0
	99-	36	25		_ _		CFEM/EMII-5183-1304	UNIVERSAL JOINT ASSEMBLING	<u>(an</u>	<u>ce</u>	led	0
- F F	99	-36-	25	2136			1 - CFEM/EMH 5183 1305	UNIVERSAL JOINT BEFORE ASSEMBLING	tan	cel	led	0
	-	36		2137		<u></u>		BEARING	_tar	<u>.ce</u>]	led	0
-FF		-36	- 25	2138		2-13.02.8 3-11.02-8		BUSHING	Çar	cel	led	1
- F F	+99-	+-36			T				,		'	

CFEM/EMH DRAWINGS 1975

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		RAV	/IN G	No.	REXEDU	VISION DATE	ORIGINATOR REF. NUMBER	TITLE		SHEET	A SLIE
		-36	25	2140		29 02 81	CFEM/EMH 5183 1309	FLANGE FOR SEAL OF BEARING	ancel	led	0
	<u>99</u> 99	36	25	2141		12.02.81	CFEM/EMH_5183_1310	FLANGE FOR LOCATION OF SEAL OF BEARING	ance	led	0
		36	25	2142	10	12.02.81	CFEM/EMH_5183_1311	SWIVEL JOINT SUPPORT	ance	<u>led</u>	0
·	<u>99</u> 99 -	-36-	-25			11.02.81		STRUTS C	ancel	led	
<u> </u>	99-	-36		2144-	15	 12.02.81		FLANGES FOR SWIVEL DOTAT	1	led	_ 0_
	99	_36_	_25	2145	9	2.02.81	CFEM/EMH 5183 1314	ARTICULATION GENERAL ARRANGEMENTS	ance	led	0
<u>न न</u>			- 25	-2146-		1.02.81		SET SCREW OF BEARING	ance	led	
11	<u>99</u>	36	25	2140	4	3.02.81	CFEM/EMH 5183 1316	STOP PIECE FOR ROTATION OF SWIVEL JOINT FLANGE	ance	led	0
11	 99	-36	-25	2148 -		1.02.81	CFEM/EMH 5183 1317	CONDUCTOR RAILS FOR SWITCH COTH	<u>ance</u>		1
न न ——	-99	.26	-25-	2149	2	1.02.81	CFEM/EMI 5183 1318	CONDUCTOR RAILS	ance	led	
17 7 7 7		36	-25	<u></u>		3.02.81	- CFEM/EMII 5183 1319	STOP PIECE FOR ROTATION OF SWIVEL JOINT FLANGE ON BEARING	<u>;</u> Can	elle	10
							CFEM/EMH 5183 1320	SEALING FOR BEARING	Cance	lled	-01
FF	99	36 - 36	25 25	2151 - 2152	0	12.03.8	CFEM/EMH 5183 1321		Cance	<u>11ed</u>	al .
FF FF	-99-						CFEM/EMII 5183-1322		Cance	<u>]]ed</u>	
<u> </u>		-36-	25	2153	2	11.02.8	- CFEM/EMII - 5183 - 1323	FLANGE FOR BEARING JOINT SUPPORT ASSEMBLING	Cance	11 e ⊈	<u> </u>
	99 00	36	- 25 25	2154 2155	2	13.02.8		UNIVERSAL JOINT AND BEARING ASSEMBLING	Cance	lled	
FF			25	2156	2	29.02.8		DIAGRAM FOR TIGHTNESS TEST OF UNIVERSAL JOINT			0
FF	99 99	36 36	25	2150	2	13.02.8		PIPING FOR TIGHTNESS TEST OF UNIVERSAL JOINT			<u> </u>
-F F		36	25	. 2158	1	11.02.8		SWIVEL JOINTS GENERAL ARRANGEMENT		lled	1 1
EE	12	36	25-	-2159	6	11.02.8	OFFM/EMH 5193 1222	JACKS FOR SWIVEL JOINTS	Cance	llled	Ľ
	1 33	1 50	153		1-	1					

DRAWING REGISTER '

				-			CFEM/EMH DRAWING	5 1975			
<u> </u>				No.	<u>а</u>	DATE	ORIGINATOR	TITLE		SHEETS	A SIZE
	99_	<u> </u>	25	2160		11.02.81	REF. NUMBER	CLAMPS FOR CARRIAGE OF SWIVEL JOINT	Cance		1
	-99- -99-	-36				06.04.81			lance		
·₣₣	-99	-36		-2162			<u>- EFEM/EMH 5183 1335</u>		lissi	ng	
FF	99	36	25	2163	· 1	11.02.81	CFEM/EMH 5183 1336	SWIVEL JOINT TESTING MACHINE. DETAILS			
FF	-99	-36	25	2164	-2	13.02.8 1	<u>CFEM/EMII 5183-1337</u>	STOPPLATE FOR TORSION SEAL: ASSEMBLING ARTICULATION FORMER FOR PIPING ASSEMBLING	Cance		0
FF	99		25	2165		13.02.81	CFEM/EMH 5183 1350				
FF	99 99		25 25-	2166 2167	+	11.02.81 13.02.81	CFEM/EMH 5183 1351 CFEM/EMH 5183 1402	SPACE OCCUPATED BY UNIVERSAL JOINT FOR CARRYING GENERAL PIPING GAS 24" BETWEEN BASE AND COLUMN			0
FF		-36				13.02.81			Cance	lled	
FF	1 1	- 36-		-2169	6	12:02:81	- CFEM/EMH 5183-1410		Lance	l]ed_	
F F	99	36	25	2170	7	29.02.81	CFEM/EMH 5183 1411	HYDRAULIC AND BALLASTING PIPING ON LATTICE STRUCTURE			0
FF	99	36	25	2171	6	29.02.81	CFEM/EMH 5183 1412	HYDRAULIC AND BALLASTING PIPING ON MAIN FLOAT AND CHIMNE			0
FF	99	36	25	2172	5	29.02.81	CFEM/EMH 5183 1413	HYDRAULIC AND BALLASTING PIPING ON AUXI. FLOATS AND BALL	ASTS		0
FF	99	36	25	2173	6	29.02.81	CFEM/EMH 5183 1415	BALLASTING CONNECTION MAIN FLOAT	· · ·		0
FF	99	36	25	2174	4	29.02.81		BALLASTING CONNECTION AUXILIARY FLOATS			
FF	99	36	25	2175		29.02.81		BALLASTING CONNECTION BASE FLOATS BASE BALLASTING DRAWING. DETAIL OF CONNECTION PIPING			0
<u></u> 	99	36	25	2176		29.02.81		HYDRAULIC PIPING AIR & GAS - CHIMNEY - ROOF			0
F F	99 99	36 36	25 25	2177 2178		29.02.81 25.03.81		LOCATION OF ANTI-SCOURING DEVICE			0
FF		36	25	2179	;		CFEM/EMH 5183 1422/2	ETTING FOR ANTI-SCOURING PROTECTION TYPE A	 	0 11	0

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CFEM/EMH DRAWINGS 1975

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	FD	RAV	WING	No.		VISION DATE	ORIGINATOR REF. NUMBER	TITLE		TEETS	A SICE
		36	25	2180		25.03.81		FITTING FOR ANTI-SCOURING PROTECTION. TYPE C			0
FF FF	99 99	36	25	2180		25.03.81		FITTING FOR ANTI-SCOURING PROTECTION TYPE B			Q
<u>F</u> F	99	36	25	2182		25.03.81		PLATFORM ON ANTI SCOURING PROTECTION			0
F F	99	36	25	2183		25.03.81	CFEM/EMH 5183 1422/6	LOCKING SYSTEM FOR ANTI-SCOURING			D
FF	99	36	25	2184		13.02.81		BASE TOWING ARRANGEMENT			_0
FF	99	36	25	2185	2	13.02.81	CFEM/EMH 5183 1424/2	OPENING IN STRUCTURE EYE OF TOWING			0
YFF	99	36	25	2186	7	13.02.81	CFEM/EMH 5183 1427/1	TOWING AND ANCHORAGE GENERAL ARRANGEMENT			<u>0</u>
FF	99	36	25	2187	1	29.02.81	CFEM/EMH 5183 1427/3	ANCHORAGE ARRANGEMENT ON TOP OF MAIN ELOAT			_0
FF	99	36	25	2188	2	29.02.81	CFEM/EMH 5183 1428/1	LADDERS. GENERAL ARRANGEMENT ON MAIN FLOAT AND CHIMNEY			
FF	99	36	25	2189	4	29.02.81		LADDERS. GENERAL ARRANGEMENT ON MAIN FLOAT AND CHIMNEY CONCRETE BALLAST FLOODING VALVE. CONNECTION			
FF	99	36	25	2190	2	29.02.81	CFEM/EMH 5183 1429	CUNCRETE BALLAST FLOUDING VALVE. CONNECTION		•	
FF	99	36	25	2191	1	13.02.81	CFEM/EMH 5183 1430	DETAILS OF STEEL BELLMOUTH		 .	0
FF	99	36	25	2192	4	13.02.8	CFEM/EMH 5183 1431	FILLING AND DRAINING ON CHIMNEY AND MAIN FLOAT			0
4FF	99	36-	25	2193	-5	29.02.8	CFEM/EMH 5183-1432	-HYDRAULIC PIPING AND PANEL. CHIMNEY 112, 024	ance		· • • • • •
4FF	99	36	-25	2194-	2	11.02.8	CFEM/EMH 5183 1432/1	ACCES LADDER TO THORNOLITO TARLE	ance		
FF	99	36	25	2195	4	29.02.8	CFEM/EMH 5183 1433	GENERAL ARRANGEMENT OF HYDRAULIC, AIR, GAS PIPING ON BA	5 <u>E</u>		
FF	99	36	25	2196	3	29.02.8	CFEM/EMH 5183 1434	REMOTE CONTROL FOR RISE AND FALL VALVE		••••••••••••••••••••••••••••••••••••••	0
FF	99	36	25	2197	4	13.02.8		STEEL BELLMOUTN. GENERAL ARRANGEMENT	Lance		0
- F-F	99	30	25	2198		13.02.8		AIR-AND GAS LINES ON 42" STACKS	Cance		
<u> </u>	99	36	-25-	2199-		13:02.8	CFEM/EMI 5183 1438	CARDAN LUBRICATION PIPING			



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CFEM/EMH DRAWINGS 1975

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EL	F D	RAV	VING	No.	REXUON	VISION DATE	ORIGINATOR REF. NUMBER	TITLE		SHEETS	321S <
FF	-99	-36	25		_ <u>_</u>	12.02.81		PIPING ON BOTTOM OF CONCRETE BALLAST	Cance	<u> </u>	0
- F	99	36	25	2201	1	29.02.81	CFEM/EMH 5183 1439/1	24" GAS VALVES HYDRAULIC PIPING. BELOW CARDAN			0
FF	99	36	25	2202	2	29.02.81	CFEM/EMH 5183 1440	DRAUGHTS INDICATIONS ON MEMBER C			<u>`</u> 0
FF	99	36	25	2203	4	11.02.81	CFEM/EMH 5183 1441	AUXILIARY FLOATS FILLING UP BY GRAVITY			
FF	•99	-36	25	-2204	-2	13.02.81	CFEM/EMH 5183 1443	BALLASTING PANEL ON SUPPLY	Cance	lled	0
FF	99	36	25	2205	2	 3.02.81	- GFEM/EMH 5183 1444	BALLASTING PANEL PROTECTION	Çance	<u>]]ed</u>	0
`` ₽-₽	99	-36	25	2206	1	3.02.81	CFEM/EMH_6183_1446	CONNECTION PLATE-FLEXIBLE HOSES ENDS LOCATION	Cance	lled	0
	99	-36	25	2207	-2-	13:02.81	CFEM/EMH 5183 1446	CONNECTION PLATE FLEXIBLE HOSES END LOCATION	¢ance.	led	LQ.
 	99	-36	-25	2208	3	3.02.81	CFEM/EMII 5183 1447	CONNECTION PLATE FLEXIBLE HOSES	¢ance	iled	0
FF	99	36	25	2209	4	1.02.81	CFEM/EMH 5183 1448	MESSENGER LINES IN CONDUCTOR CABLE			
FF	99	36	25	2210	3	1.02.81	CFEM/EMH 5183 1449	DRAUGHTS SCALE IN HORIZONTAL POSITION			
FF	99	36	25	2211	5	29.02.81	CFEM/EMH 5183 1450	LOCKING SYSTEM BETWEEN BASE AND COLUMN		; 	0
-F-F-	-99	- 36-	25	2212	-6-	29.02.81	CFEM/EMII 5183 1451	LOCKING SYSTEM. DETAIL	Cance	<u>]]ed</u>	0
FF	.99	36	25-	2213		13.02.81	CFEM/EMH 5183 1452	LOCKING SYSTEM. GUIDE BOLT DETAIL	Cance	lled	0
	99	36	25		5	13.02.81	CFEM/EMII 5183 1453	LOCKING SYSTEM, BOLT DETAIL	Lance	lled	
-FF-	99	-36	25	2215	-5-	13.02.81	CFEM/EMH_5183_1454	LOCKING SYSTEM. BOLT GENERAL ARRANGEMENT	Cance	led	0
FF	99	36	25	2216	2	13.02.81	CFEM/EMH 5183 1455	LOCKING SYSTEM. WORKING JACK	_Cance	lled	٥
FF	9 9	36	25	2217	5	13.02.81	CFEM/EMH 5183 1456	LOCKING SYSTEM. BOLTING ANCHORING PLATE			0
FF	99	36	25	2218	10	29.02.81	CFEM/EMH 5183 1457	LOCKING SYSTEM. BOLTING ANCHORING PLATE DETAIL			0
FF	99	36	25	2219		3.02.81		LOCKING SYSTEM. BASE FOOT GENERAL ARRANGEMENT	_		0
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CFEM/EMH DRAWINGS 1975

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EL	F D	RAV	VING	No.	RE	VISION	ORIGINATOR REF. NUMBER	TITLE		SHEETS	A SIZE
FF	99	36	25	2220	3	29.02.81		LOCKING SYSTEM. COLUMN FOOT. GENERAL ARRANGEMENT.			0
	99 90		25 25	2221	1	3.02.81	CFEM/EMH-5183 1461	LOCKING SYSTEM. ANCHORING PLATE MOUNTING	Cance	led_	
FF	99	- 36 -	25	- 2223	<u>+</u>	3.02.81	CFEM/EMH 5183 1462	LOCKING_SYSTEM,LOCKING_POSITION -	Cance	led	<u>[a</u>]
FF	99 99		25 25	<u>2224</u> 2225	3	3.02.8 1 3.02.81	<u>GFEM/EMH 5183-1463</u> CFEM/EMH 5183 1464	LOCKING SYSTEM. LOCKING BOLTS PROTECTION LOCKING SYSTEM. JACKS CLAMPING PLATES	<u>_Cance</u>	led_	
F F F F	<u>99</u>		25	2226		3.02.81	CFEM/EMH 5183 1466	LOCKING SYSTEM BETWEEN BASE AND COLUMN	Cance	l]ed	0
FF	99		25	2227		25.03.81	CFEM/EMH 5183 1471	CATHODIC PROTECTION. MAIN FLOAT. TIDAL TANK			0
FF	99 99		25 25	2228 2229		25.03.81 25.03.81		CATHODIC PROTECTION, INSTALLATION ON BASE CATHODIC PROTECTION, AUXILIARY FLOATS			0
F F F F	99	36	25	2230		11.02.81		PLATFORMS IMPLANTATION			
FF	99	36	25	2231		13.02.81		ARTICULATED SUPPORT FOR HOSES			0
FF FF	99 99	36 36	25 25	2232 2233		13.02.8		REMOTE CONTROL: OF BALLASTING VALVES			0
FF	99 99	36	25	2234		29.02.8		DRAUGHTS I, II, III, IV			0
FF	99	36	25	2235	2	29.02.8	075145144 5100 1500	DRAUGHTS V, VI, VII, VIII DRAUGHTS			0
<u>FF</u> FF	99 99	36	25 25	2236 2237		29.02.8		DRAUGHTS			0
FF	<u> </u>	36	25	2238	2	29.02.8		WATERLINES OF THE HORIZONTAL COLUMN			0
FF	99	36	25	2239	1	29.02.8	CFEM/EMH 5183 1506	HULL CURVES	00t '1	2/17	, 101 ,

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EL	F D	RAV	VING	No.	REXUON	VISION DATE	ORIGINATOR REF. NUMBER	TITLE		SHEETS	> 5:25
					1		CFEM/EMH 5183 1520	PROCEDURE D'INSTALLATION VERSION I	Missin	<u>9</u>	
					-			PROCEDURE D'INSTALLATION VERSION II	Missin	9	
FF					.			PROCEDURE DE BASCULEMENT	Missin	9	
FF	99	36	25	2240	1	29.02.81	CFEM/EMH 5183 1523 CFEM/EMH 5183 1524	TILTING CURVES 	Missin		0
F F-				·			CFEM/EMH 5183-1525	PROCEDURE D'INSTALLATION	Missin	9	
FF	99	36	25	2241	1	29.02.81	CFEM/EMH 5183 1526	INCLINOMETER. GENERAL ARRANGEMENT			0
FF	<u> </u>				╶┨┈╼╌╴			INCLINOMETER DETAIL			0
FF	99	36	25	2242		29.02.81 29.02.81	CFEM/EMH 5183 1527 CFEM/EMH 5183 1530	TILTING CURVES "COURBES MINI"	_		0
FF	<u>99</u> .	36	25	2243 2244	+	29.02.81	CFEM/EMH 5183 1531	TILTING CURVES "COURBES MOYENNES"			0
FF	99	36	25			29.02.81		TILTING CURVES "COURBES MAXI"			0
FF	99	36	25	2245		.9.02.01			-{		T I
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	REVISION EAN/OCD	DRAWINGS 1980 DIVAWING REGISTE	R
ELF DRAWING NO.	DATE REF NUMBER		
FF 99 36 25 2300	2 30.7.80 EAN	PROCEDURES - LIST OF PHASES	SHEET
FF 99 36 25 2302	0 14.4.80 EAN	PROCEDURES - PHASE I PREPARATION FOR DISCONNECTION PROCEDRUES - PHASE II MARINE PREPARATION FOR TOWING PROCEDURES - PHASE LLL PASE 100	B00K
FF 99 36 25 2304 FFF 99 36 25 2305	0 14.4.80 EAN	PROCEDURES - PHASE III BASE/COLUMN DISCONNECTION PROCEDURES - PHASE IV TOWING FROM FRIGG TO FJORD-MOORIN	
FF 99 36 25 2306 FF 99 36 25 2307	0 14.4.80 EAN	PROCEDURES - PHASE VI TILTING TO HORIZONTAL AND	YG: ''
I -99 -36 25 2308 F -99 -36 25 2309	0 22.5.80 EAN	PROCEDURES PHASE VII INSTALLATION IN DRY DOCK PROCEDURES - PHASE VIII WORK TO BE DONE IN DRY DOCK	11 11
F -99 36 25 2310 F -99 36 25 2310	2 30.7.80 EAN 0 14.4.80 EAN	PROCEDORES - PHASE IX UNDER WATER WORK ON DAGE	
F 99 36 25 2312 (0 30.7.80 EAN 2 30.7.80 EAN	PROCEDURESPHASE_X_TOWING_OUT_OF_DRY_DOCK_AND_MOORING 	" 4
	30,7,80 EAN	PROCEDURES - PHASE XII WORK TO BE DONE AFTER TILTING	" 4
F 99 36 25 2316 0	30.7.86 EAN	PROCEDURESPHASE_XV-DASE/GOLUMN CONNECTION	
F 99 36 25 2317 1	21.8.80 EAN 11.11.80 EAN	HYDROSTATIC AND AIR PRESSURES DURING TILTING	
	14.8.80 EAN TION: FLARE	TILTING OF HORIZONTAL POSITION DIAGRAM DETAIL OF DRAIN AND VENT VALVES IN BALLAST BOX	

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	ΕL	FC	RAV	VING	No.		VISION DATE	ORIGINATOR REF. NUMBER	TITLE		SHEETS	1
- 	FF	99	36	25		0	26:6:80	EAN	LIFTING BEAM FOR 42" STACKS	Canc	dlled	1 1
1	FF	99	36	25	2321	1	25.7.80	EAN	DETAIL OF PADEYES FOR 42" NB STACKS	<u> </u>		
1	FF	99	36	25	2322	0	9.7.80	EAN	ELECTRICAL BATTERY STORAGE BOX			
	FF	99	36	25	2323	0	24.6.80	EAN	TIGHTENING COVER FOR GUIDE BOLT	Canc	(11ed	1
X ,	FF	44	-36	25_	2324	- }	22.5 .80	EAN	MANHOLE EXTENSION TO CARRY FLEX. PIPE + NO ELECT. CABLE		 	1
x	FF	79	36	25	- 2325 -	0	2,5 80	FAN	BLIND FLANGES FOR CLOSING THE 2 CONDUCTOR CABLES			- 4
×		-99	-36-	25	2326	-0	7.5.80	EAN	-LUG-FOR BLIND FLANGES	, 		4
¥	FF	9 9	36	25	2327	D	12.5 80		COVER PLATE FOR EDWARCTION SEALS SEATS ON BASE	į	j	-4
X٢	FF	99	-36	25	2328	0	6.5.80	EAN	CENTERING PIN FOR INSTALLATION OF ARTICULATION			4
ı	FF	99	36	25	2329	0	18.4.80	EAN	EMERGENCY JACKS AS PER CYLINDER SERVICE DWG 445.32			
	FF	99	36	25	2330	0	21.4.81	EAN	REMOVAL OF ELECTRICAL CABLES -ARTIFICIAL BELLMOUTH			
	FF	99	36	25	2331	1	1.5.80	EAN	REMOVAL OF ELECTRICAL CABLES -SUPPORT FRAME GENER. ARRG			
	FF	99	36	25	2332	2	7.8.80	EAN	REMOVAL OF ELECTRICAL CABLES -SUPPORT FRAME (ABOVE MANHOL	٤)		1
	FF	99	36	25	2333	0	21.4.80	EAN	REMOVAL OF ELECTRICAL CABLES -SUPPORT FRAME (SUPPLY BOAT	SIDE)		
	FF	99	36	25	2334	3	11.11.80	EAN	MOUNTING OF WINCH ON TOP OF CHIMNEY - PLATFORM			
	FF	99	36	25	2335	1	11.11.80	EAN	PIN AND EMERGENCY JACK SUPPORT. WOOD MODEL			
	FF	99	36	25	2336	1	11.11.80	EAN	COVER COUNTER BALANCE WEIGHT ASSEMBLY			2
	FF	99	36	25	2337	0	18. 4.80	EAN	JIB ARRANGEMENTS FOR LIFTING ATLAS COPCO WINCH & ELECT. CA	<u>sle (</u>	Proje	ct)
	FF	99	36	25	2338	0	18. 4.80	EÁN	JIB FOR LIFTING ATLAS COPCO WINCH	Proj	ect	1
	FF	99	36	25	2339	0	18. 4.80	EAN	JIB SUPPORT	Proj	ect	1

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ΕL	FC	RAV	VINC	5 No.	RE	VISION DATE	ORIGINATOR REF. NUMBER	TITLE		н N N N N N N	<u> </u>
FF	99	36	25	2340	0	18.4.80		PIVOT BRACKET FOR JIB		lect	
FF	99	36	25	2341	0	18.4.80		PIVOT BRACKET FOR JIB SUPPORT	Proj	lect	
FF	99	36	25	2342	0	18.4.80		JIB ATTACHEMENTS		ect	
FF	99	36	25	2343	0	18.4.80		JIB CABLE STAY ANCHOR	Pro.	ect	
FF	99	36	25	2344	0	18.4.80		PULLEY CABLE ANCHOR	Pro	ect	
FF	99	36	25	2345	0	18.4.80		WINCH SUPPORTS	Pro,	ect	
FF	99	36	25	2346	0	18.4.80		REINFORCEMENT TO TOP OF FUNNEL FOR JIB CRANE	Pro.	ect	
FF	-99	36	25	2347	0	18.4.80		BACKSTOP FOR JIB	- Pro .	ect	+
FF	99	36	25	2348	1	11.11.80		MOUNTING ON INGERSOLL WINCH ON TOP OF CHIMNEY			1
FF	99	36	25	2349	0	20.6.80		MODIFICATION TO FITTING OF 42" STACKS	Cane	elle	11
FF	99	36	25	2350	1	11.11.80		CABLE GUIDE - CONCRETE BALLAST		 	 -
FF	99	36	25	2351	1	11.11.80	*	CABLE GUIDE - WATER BALLAST TANK		· ·	
FF	99	36	25	2352	1	11.11.80		CABLE GUIDE - MAIN FLOAT		 	1
FF	99	36	25	2353	1	11.11.80		MODIFICATION TO FLOOR PLATES AROUND WATER BALLAST (MC)			1
FF	- 99	- 36	25	2354	0	18.04.80		- MODIFICATION TO NAVIGATION LIGHTS SUPPORT COLUMN FOOT	Canc	elled	1
FF	99	36	25	2355	1	11.11.80		MODIFICATION TO FLOOR PLATES AROUND CONCRETE BALLAST (MC)		j.
FF	99	36	25	2356	1	11.11.80		MODIFICATION TO EXISTING FUNNEL LADDER			1
FF	99	36	25	2357	1	11.11.80		ANCHOR BRACKET FOR RECONNECTION			1
FF	99	36	25	2358	+	11.11.80		ADDITIONAL LADDERS, GRATINGS AT LEVEL 114,283			1
	+					11.11.80		COVER FOR INGERSOLL WINCH		1	1

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ΕL	F D	RAV	VING	No.	<u> </u>	VISION DATE	ORIGINATOR REF. NUMBER	TITLE	1.	SHEETS
FF	99	36	25	2360	1	11.11.80	EAN	FLARE STACK LIFTING WITH FLOATING CRANE		
FF	99	36	25	2361	. 1	11.11.80	EAN	MOORING PATTERN IN FRIGG FIELD (PHASE 111)		
FF	99	36	25	2362	1	11.11.80	EAN	MOORING PATTERN IN AUSTJUPET		
FF	99	36	25	2363	2	11.11.80	EAN	RIGGING EQUIPMENT		
FF	99	36	25	2364	0		EAN	PROCEDURES -PH.1. OPER.P. PIPE FOR VALVE NO.33 SKETCH 1		
FF	99	36	25	2365	0		EAN	PROCEDURES -PH OPER.P. HOSE FOR VALVE NO.33 SKETCH 10		
F F	99	36	25	2366	0		EAN	PROCEDURES -PH.1. OPER.P. PIPE FOR VALVE NO.34836 SKETCH 2		
FF	99	36	25	2367	0		EAN	PROCEDURES -PH.1. OPER.B. MANOMETRE FOR M.F VALVE SKETCH 3		
FF	.99	36	25	2368	0		EAN	PROCEDURES -PH.1. OPER.P. BALLASTING CIRCUIT SKETCH 4		
F F	99	36	25	2369	0		EAN	PROCEDURES -PH.1. OPER.F. CROSS PIPE FOR EM. JACKS SKETCH 5		_
FF	99	36	25	2370	0		EAN	PROCEDURES -PH.8. AXLE FOR 42" PIPE IN CHIMNEY	<u> </u>	12
FF	99	36	25	2371	- -		EAN	PROCEDURES PH 8 AXLE FOR 42" PIPE IN CHIMNEY	2/	/2
FF	┣ <i>-</i>	36	25	2372	0	30.7.80	EAN	CABLES OUTLET TO FOG HORN & LIGHTS		<u> </u>
<u></u> 77	 			2373	2	17.11.80	BJERCK 5.328 1760	HYDRAULIC TENSIONNING DEVICE FOR CONNECT PLATE CLAMPING		
FF	<u>99</u> 99	<u>36</u> 36		2374	1	17.11.80	CAN	OPERATIONAL LENGTH OF HYDRAULIC TENSIONN. DEVIC.		
FF	99	36		237.5	1	17.11.80		IDENTIFICATION MARKS ON F.P. STRUCTURE		
	99	36	 - ;	2376			CYLINDER SERVICE 447.56	WORKING JACKS. GENERAL ARRANGEMENT		/2
FF FF	99	36		2377	1		CYLINDER SERVICE 449.0		<u> </u>	/2
FF	·	36	ł	2378	0	17.11.80	CYLINDER SERVICE 445.32	EMERGENCY JACKS		
<u>1 [</u>			25	2379	·	31.03.8	EAN	POSITION OF ANODES ON LATTICE STRUCTURE		

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 E L	FD	RA	MNG	NO		OATE	ORIGINATOR REF NUMBER	TITLE	• •	
F F	99	36	25	2380	0	01.04.81	EAN	POSITION OF ANODES ON CONNECTION PLATE		
FF	99	36	25	2381	0	29.04.81	EAN	ANODES POSITION ON STRUCTURE GENERAL ARRANGEMENT		+
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ΕL	FC	RA	wing	No.		DATE	ORIGINATOR REF. NUMBER	TITLE		SHEETS	
FF	99	36	25	2400	3	12.11.80	EMH 5450 1220	SEAL BETWEEN CONNECTION PLATE AND BASE			
F F	99	36	25	2401	5	18.12.80	EMH 5450 1221 A	LOCKING SYSTEM GENERAL ARRGT. SOLUTION A			
FF	-99 -	-36	-25	-2402	-3-	12.11.80	<u>EMII-5450-1221-B</u>	LOCKING SYSTEM GENERAL ARRGT. SOLUTION B	Cano	elle	20
FF	99	36	25	2403	4	12.11.80	EMH 5450 1223	WORKING JACKS			
FF	99	36	25	2404	1	12.11.80	EMH 5450 1230	JOINING BETWEEN ARTICULATION AND CONNECTION PLATE			
- F	99	36	25	2405	2	11.11.80	ЕМН 5450 1231	FIXING OF THE BEARINGS		ļ	
FF	99	36	25	2406	3	12.11.80	EMH 5450 1235	SEALING BETWEEN CONNECTION PLATE AND BASE - GENERAL ARRG	r	 	
FF	99	36	25	2407	4	12.11.80	EMH 5450 1237	SEAT OF CONNECTION JOINT ON PLATE			
FF	99	36	25	2408	2	12.11.80	EMH 5450 1260	EMERGENCY JACKS			
FF	99	36	25	2409	2	12.11.80	EMH 5450 1261	MACHINING ON C.PLATE FOR MECHANICAL GUIDE BOLTS			_
F										 	_
F	99	36	25	2410	4	12.11.80	EMH 2450 1262 A	MECHANICAL GUIDE BOLT SOLUTION A NO. 1 NO. 3			
FF	99	36	25	2411	4	12.11.80	EMH 5450 1262 B	MECHANICAL GUIDE BOLT SOLUTION A NO. 2			,
F	99	36	25	2412	5	12.11.80	EMH 5450 1263	LOCKING BOLT FOR MECHANICAL GUIDE BOLT, SOLUTION A			_
╒╒┝	- 99	36	25	-2413	1	12.11.80	EMH 5450 1264	MANUAL LOCKING OF SAFETY JACK	Cano	elle	(
F	99	36	25	2414	1	12.11.80	EMH 5450 1265	MANUAL SAFETY BOLT			-
= =	99	36	25	2415	1	12.11.80	ЕМН 5450 1266	LOCKING SYSTEM SOLUTION B PARTS DETAILS	Canq	elle	f
F	99		25	2416	2	12.11.80	ЕМН 5450 1267	DAMPING DEVICE			-
: =	99	36	25	<u>2417</u>	1	12.11.80	EMH 5450 1268	CLAMPING ON EMERGENCY JACKS			-
		- 36	25	2418	2	12.11.80	EMH - 5450 1269	CONNECTION PLATE CLAMPING: TURN BUCKLE	Cand	<u>_1:6</u>	ا لا

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E	LF (DRA	WIN	G No.	REX30NI	DATE	<u>ORIGINATOR</u> REF. NUMBER	TITLE		SHEEIS SIZE
F F F F		36 36	25 25	2419 2420	· · · ·	1 <u>2.11.80</u> 12.11.80		CONNECTION_PLATE_CLAMPING_HYDRAULIC_TENSIONNING_DEVICE PADEYES FOR CLAMPING OF CONNECTION PLATE		0
FF	99	36	25	2421	1	12.11.80	EMH 5450 1271	COVER PLATE FOR TESTING PRESSURE AT CONNECTION SEAL		0
<u>F</u> F	99	36	25	2422	3	12.11.80	EMH 5450 1272	WEDGING OF CONNECTION PLATE		0
FF	99	36	25	2423	1	12.11.80	EMH 5450 1273	STOPPING FOR HOLE 0 200 IN THE PINS		1
<u>F F</u>	99	36	25	2424	1	12.11.80	EMH 5450 1274	FLANGE ON GUIDE BOLT FOR SEAL BETWEEN C.P AND PIN		<u> </u>
FF	99	36	25	2425	1	12.11.80	EMH 5450 1275	FLANGES FOR SEAL BETWEEN C. P AND PIN		0
FF	99	_36	25	2426	1	12.11.80	EMH 5450 1276	FLANGE ON PIN FOR SEAL BETWEEN C. P AND PIN		0
· F F	99	36	25	2427	1	12.11.80	EMH 5450 1277	MODIFICATION OF THE PIN GUIDE		0
FF	99	_36_	25	2428	1	12.11.80	EMH 5450 1278	CLAMP WASHER AND PIN FOR SEAL BETWEEN C.P AND PIN		1
<u>F</u> F	99	36	25	2429	1	12.11.8	EMH 5450 1279	SEAL BETWEEN C.P AND PIN GENERAL ARRANGEMENT		0
FF	99	36	25	2430	1	12.11.8	EMH 5450 1280	SEAL BETWEEN C. P. AND PIN-PIPING INJECTION		0
<u>F</u> F	99	36	25	2431	3	12.11.8	EMH 5450 1281	WEDGING OF THE CONNECTION PLATE DETAIL		0
FF	99	36	25	2432	1	12.11.8	EMH 5450 1282	MAIN FLOAT RENFORCEMENT (PROJECT ONLY)		0
<u>F</u> F	99	36	25	2433	6	13.11.8	EMH 5450 1300	DATA ARTICULATION		
FF	99	36	25	2434	6	13.11.8	EMH 5450 1303	GENERAL ARRANGEMENT ON UNIVERSAL JOINT		d
FF	99	36	_25	2435	3	13.11.8	EMH 5450 1304	UNIVERSAL JOINT ASSEMBLING		0
FF	99	36	25	2436	1	13.11.8	EMH 5450 1305	UNIVERSAL JOINT BEFORE ASSEMBLING		0
<u> </u>	99	36	25	2437	6	13.11.80	EMH 5450 1306	BEARING		
<u> </u>	99	36	25	2438	1	13.11.80	EMH 5450 1308	BUSHING		1
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Ë E L	ELF DRAWING NO.			1	ORIGINATOR REF. NUMBER	TITLE		SHEETS	> 512E		
FF	99	36	80	2479	1	14.11.80	EMH 5450 1807	CONCRETE BALLAST BOTTOM HYDRAULIC PIPING			0
· F F	99	36	80	- 2480		14.11.8	EMH 5450-1808	COLUMN FOOT GAS VALVES HYDRAULIC PIPING	Cance	lled	0
FF	99	36	80	2481	1	14.11.80	EMH 5450 1809	CONNECTION PLATE HYDRAULIC PIPING			0
FF	99	36	80	2482	1	14.11.80	EMH 5450 1810	CONNECTION PLATE FLEXIBLE HOSES ENDS LOCATION			0
-FF	99	36	80	2483	2	25.11.80	EMH 5450 1901	EXPANSION JOINT (NON RETAINED COLUTION)	Cance	lled	1
<u>-F</u> F	-99 -	36-	80	2484	5	25.11.80	EMH 5450 1902	PIPING 24" MODIFICATION SOLUTION NO. 1	Cance	lled	0
FF		36	80	2485	4	14.11.8	EMH 5450 1903	PIPING 24" AT ARTICULATION LEVEL			0
- <u>F</u> F	.99	-36-	-80	2486	3	25.11.80	EMH 5450-1904	EXPANSION JOINT GENERAL: ARRANGEMENT (NON -RETAINED-SOL.)	Cance	lleđ	1
FF											
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						VISION	ORIGINATOR		1		
Ξι	, F ()RA	WIN	G No	INDE	DATE	REF NUMBER	TITLE		SHE E	
F.F.	99	36	25	2459	2	13.11.80	EMH 5450 1333	CLAMPS FOR TORSION SEAL	1		1
FF	99	36	25	2460	1	13.11.80	EMH 5450 1334	FIXATION SYSTEM FOR TORSION SEAL			1
FF	99	36	25	2461	2	13.11.80	EMH 5450 1337	STOP PLATE FOR TORSION SEAL ASSEMBLING			0
= F	99	36	25	2462	4	13.11.80	EMH 5450 1338	LUBRICATION PIPING OF UNIVERSAL JOINT OIL TANK			0
FF	99	36	25	2463	1	13.11.80	EMH 5450 1338 A	CARDAN LUBRICATION. WATER AND OIL TESTS	1	1	0
FF	99	36	25	2464	3	13.11.80	EMH 5450 1360	CLAMPING OF BEARING ON CARDAN SPIDER		1	
= F	99	36	25	2465	3	13.11.80	EMH 5450 1361	SETTING ON JACKS OF TORSION SEAL	1		0
= F	99	36	25	2466	1	13.11.80	EMH 5450 1700	RECONNECTION PRINCIPLE SOLUTION NO. 1	+		0
	- 99	- 36	- 25	2467		13.11.80	EMI1-5450-1701	RECONNECTION PRINCIPLE SOLUTION NO. 2	Cance	lled	1 d
-===	99		25			13.11.80	EMH 5450 1702	RECONNECTION PRINCIPLE SOLUTION NO. 3	Cance	lled	10
= =	99	36	25	2469	2	13.11.80	EMH 5450 1705	ATTACHEMENT CONNECTION LINE			d
= =	99		25	2470	1	13.11.80	EMH 5450 1706	BASE COLUMN CONNECTION. CABLES GUIDES. POSITION. LINES			d
==	99	36	25	2471	1	13.11.80	EMH 5450 1707	CABLE GUIDES PRINCIPLE			d
= =	.99,	36	25	2472		<u>13.11.8</u>	EMH 5450 1708	TOWING RIGS FOR DISCONNECTION AND TOWING			d
	_99	36	25	2473	_1	<u>13.11.8</u> 0	EMH 5450 1710	BALLASTING PIPES LAYOUT			0
+	- 99 	36	25	2474	- 3	13.11:80	EMH 5450 1800	HYDRAULIC-DIAGRAM FOR DISCONNECTION	Canc	lled	, 0
==	99	36	25	2475	3	<u>14.11.8</u> 0	EMH 5450 1801	HYDRAULIC DIAGRAM			Q
	99' - -	_36	25	2476	_1[14.11.80	EMH 5450 1801 A	HYDRAULIC DIAGRAM FRESH WATER AND OIL TESTS			0
	-99	- 36 	- 25	- 2477		14.17.80	EMH 5450 1805	SPECIAL FLANSES FOR INDRAUXIM 300 VALVES	Cance	lled	1
	_99	_36	25	2478			EMH 5450 1806	HYDRAULIC PIPING IN CHIMNEY AT LEVEL 112,024			0
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ΕL	.F (DRA	WIN	G No.	INDEX 8	EVISION DATE	ORIGINATOR REF NUMBER	TITLE		SHEETS	Y 512F
FF	99	36	25	2439	2	13.11.80	EMH 5450 1309	FLANGE FOR SEAL OF BEARING			0
FF	99	36	25	2440	1	13.11.80	EMH 5450 1310	FLANGE FOR LOCATION OF SEAL OF BEARING			0
FF	99	36	25	2441	6	13.11.80	EMH 5450 1311 A	TORSION SEAL SUPPORT COLUMN SIDE			0
FF	99	36	25	2442	1	13.11.80	EMH 5450 1311 B	TORSION SEAL SUPPORT CONNECTION PLATE SIDE			0
FF	99	36	25	2443	5	13.11.80	EMH 5450 1312	STRUTS			1
FF	- 99	36	-25-	2444	-1	13.11.80	EMH 5450-1312 A	STRUTS FOR EXISTING BEARINGS (CANCELLED)	Canc	elled	10
FF	┢╾┛┵╌	36	25	2445	3	13.11.80	EMH 5450 1313	FLANGES FOR TORSION SEAL			
<u>FF</u>	h	36	25	2446	1	13.11.80	EMH 5450 1314	ARTICULATION GENERAL ARRANGEMENT		_	
FF	99	36	25	2447	2	13.11.80	EMH 5450 1315	SET SCREW OF BEARING			1
۶F	99	36	25	2448	3	13.11.80	EMH 5450 1317	CONDUCTOR RAILS FOR TORSION SEAL			1
FF	_99	36	25	2449	3	13.11.80	EMH 5450 1318	CONDUCTOR RAILS			
FF	99_	36	25	2450	2	13.11.80	EMH 5450 1319	STOP PIECE FOR ROTATION OF TORSION SEAL FLANGE	i		0
FF	99	36	25	2451	1	13.11.80	EMH 5450 1320	SEALING FOR BEARING			0
FF	99	36	25	2452	1	13.11.80	EMH 5450 1321	SEAL OF BEARING STRUTS AND ERECTION SYSTEM			0
FF	99	36	25	2453	1	13.11.80	EMH 5450 1322	SPRING			_1
FF	99	36	25	2454	1	13.11.80	EMH 5450 1323	FLANGE FOR BEARING JOINT SUPPORT ASSEMBLING			0
FF	99	36	25	2455	2	13.11.80	EMH 5459 1324	UNIVERSAL JOINT AND BEARING ASSEMBLING			1
FF	99	36	25	2456	2	13.11.80	EMH 5450 1330	TORSION SEAL GENERAL ARRANGEMENT			0
= F	99	36	25	2457	1	13.11.80	EMH_5450 1331	PROTECTION CAP FOR TORSION SEAL			긔
FF	99	36	25	2458	3	13.11.80	EMH 5450 1332	JACKS FOR TORSION SEAL			1
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Det norske Veritas Industrial and Offshore Division

APPENDIX C: List of procedures

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CRIGINALS OF PROCEDURES FOR FRIGG FLARE DISCONNECTION PROJET

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_Phasa I	Praparation for disconnaction.	FF 99 36 25 23 01	1 book
_Phasa II	Marina praparation for towing	FF02	h
_ Phase III	Base Column disconnaction	FF 03	A book
_Phase IV	Towing from frigg to fjord and mooring	FF04	Υ.
_Phasa I	work to be done batore tilting	FF 05	Abook
_ Phasa_VI	Tilling to horizontal position	.FE06	Abrok
(Phase VII	Installation in dry dock	FF06 FF07	
V_ Phasa VIII	work to be done in dry dock	FF	2 books
(-Phase IX	Undar watar works on base	F09	1. book
_ Phase X	Towing out of dry dock and mooring	_FF	Abook
_ Phase XI	Tilting to vartical position	FF	P
_ Prase XII	Work to be dona after filting	FF	Abook_
_ Phasa XIII	Towing from Fjord to Frigg	FF	
Phase XIY	Undarwatar base inspection for reconnect	ionFF14	1 book
_ Phase XV	Undarwatar base inspection for reconnection Basa/column connection	FF15	
_ Phase XVI	completion	FF	
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